

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400638560

Date Received:

08/25/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10422
 2. Name of Operator: PRONGHORN OPERATING LLC
 3. Address: 8400 E PRENTICE AVENUE #1000
 City: GREENWOOD State: CO Zip: 80111
 4. Contact Name: Jake Flora
 Phone: (720) 988-5375
 Fax:
 Email: jakeflora@kfrcorp.com

5. API Number 05-017-07788-00
 6. County: CHEYENNE
 7. Well Name: Boss Hogg
 Well Number: 1
 8. Location: QtrQtr: SESW Section: 1 Township: 15s Range: 45w Meridian: 6
 9. Field Name: LADDER CREEK Field Code: 47600

Completed Interval

FORMATION: SHAWNEE Status: DRY AND ABANDONED Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 4083 Bottom: 4134 No. Holes: 24 Hole size: 01/2

Provide a brief summary of the formation treatment: Open Hole: ☐

No stimulation required

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/04/2014 Hours: 6 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 88

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 315 GOR: 0

Test Method: swab Casing PSI: 0 Tubing PSI: 0 Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 4100 Tbg setting date: 08/04/2014 Packer Depth: 4100

Reason for Non-Production: 100% formation water

Date formation Abandoned: 08/05/2014 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 4120 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: SPERGEN Status: DRY AND ABANDONED Treatment Type: ACID JOB
Treatment Date: 07/08/2014 End Date: 07/09/2014 Date of First Production this formation: _____
Perforations Top: 5283 Bottom: 5330 No. Holes: 120 Hole size: 01/2
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Pumped 500 gal 15% HCL, 31 bbls FW flush.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 43

Max pressure during treatment (psi): 150

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____

Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 12

Number of staged intervals: _____

Recycled water used in treatment (bbl): _____

Flowback volume recovered (bbl): 100

Fresh water used in treatment (bbl): 31

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): _____

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/09/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 100
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 300 GOR: 0
Test Method: swab Casing PSI: 0 Tubing PSI: 0 Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5267 Tbg setting date: 07/09/2014 Packer Depth: 5267

Reason for Non-Production: 100% formation water.

Date formation Abandoned: 08/04/2014 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

** Bridge Plug Depth: 5230 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jake Flora

Title: Petroleum Engineer Date: 8/25/2014 Email jakeflora@kfrcorp.com

Attachment Check List

Att Doc Num	Name
400638560	FORM 5A SUBMITTED
400672608	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)