

**ANADARKO PETROLEUM CORP - EBUS  
DO NOT MAIL - PO BOX 4995  
THE WOODLANDS, Texas**

Sickler 26C-34HZ

Majors 42

## **Post Job Summary** **Cement Surface Casing**

Date Prepared: 7/16/2014  
Version: 1

Service Supervisor: BARRAS, JOSEPH

Submitted by: LANSDALE, JUSTIN

**HALLIBURTON**

# HALLIBURTON

## Wellbore Geometry

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Job Tubulars					MD		Shoe Joint Length ft
Type	Description	Size in	ID in	Wt lbm/ft	Top ft	Bottom ft	
Casing	9 5/8" Surface Casing	9.63	8.921	36.00	0.00	1,272.00	43.00
Open Hole Section	13 1/2" Open Hole Section		13.500		0.00	1,282.00	0.00

# HALLIBURTON

## ***Pumping Schedule***

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Stage /Plug #	Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Surface Volume
1	1	Spacer	Fresh Water Spacer	8.33	10.0 BBL
1	2	Spacer	Mud Flush	8.40	12.0 BBL
1	3	Spacer	Fresh Water Spacer	8.33	10.0 BBL
1	4	Cement Slurry	SwiftCem B2	14.20	474.0 SACKS

## HALLIBURTON

ANADARKO PETROLEUM CORP - EBUS

901373746

ANADARKO SICKLER 26-34 HZ SURFACE

### 1.6 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	DH Density (ppg)	Comb Pump Rate (bbl/min)	PS Pump Press (psi)	PS Pmp Stg Tot (bbl)	Comment
Event	1	Arrive at Location from Service Center	Arrive at Location from Service Center	6/1/2014	08:05:00	USER					
Event	2	Rig-Up Equipment	Rig-Up Equipment	6/1/2014	08:20:00	USER					
Event	3	Rig-Up Completed	Rig-Up Completed	6/1/2014	09:45:00	USER	1.05	0.00	10.00	0.0	
Event	4	Safety Meeting - Pre Job	Safety Meeting - Pre Job	6/1/2014	10:45:00	USER	9.29	0.00	13.00	5.5	HES AND RIG CREW
Event	5	Start Job	Start Job	6/1/2014	11:04:55	COM4	9.26	0.00	8.00	5.5	
Event	6	Start Job	Start Job	6/1/2014	11:06:56	COM4	9.27	0.00	0.00	5.5	
Event	7	Test Lines	Test Lines	6/1/2014	11:09:20	COM4	8.26	0.00	8.00	7.5	TEST TO 2500 NO VISIBLE LEAKS
Event	8	Pump Spacer 2	Pump Spacer 2	6/1/2014	11:24:30	COM4	8.23	1.60	26.00	0.0	10 BBL WATER
Event	9	Pump Spacer 1	Pump Spacer 1	6/1/2014	11:28:33	COM4	8.32	4.90	86.00	0.0	12 BBL OF MUD FLUSH
Event	10	Pump Spacer 1	Pump Spacer 1	6/1/2014	11:30:40	COM4	8.36	5.10	105.00	10.5	10 BBL OF WATER
Event	11	Pump Cement	Pump Cement	6/1/2014	11:30:46	COM4	11.80	5.10	108.00	0.6	130 BBL OF SWIFT CEM @ 14.2 PPG 1.54 YIELD /7.64 GAL/SK
Event	12	Drop Top Plug	Drop Top Plug	6/1/2014	11:56:32	COM4	13.18	0.00	-4.00	49.9	PRELOADED
Event	13	Pump Displacement	Pump Displacement	6/1/2014	11:58:23	COM4					RIG WATER WITH CEMENT TO SURFACE q@ 70 BBL AWAY/ BUMP 478 PSI
Event	14	Bump Plug	Bump Plug	6/1/2014	12:23:07	COM4					910 PSI
Event	15	End Job	End Job	6/1/2014	12:27:19	COM4					
Event	16	Rig-Down Equipment	Rig-Down Equipment	6/1/2014	12:32:50	USER	8.64	1.60	3.00	104.2	
Event	17	Return to Service Center from Job	Return to Service Center from Job	6/1/2014	13:30:00	USER					



# HALLIBURTON

HALLIBURTON

## Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466		Ship To #: 3475344		Quote #:		Sales Order #: 0901373746					
Customer: ANADARKO PETROLEUM CORP - EBUS				Customer Rep: BOB PORTER							
Well Name: SICKLER		Well #: 26C-34 HZ		API/UWI #: 05-123-39379-00							
Field: WATTENBERG		City (SAP): IONE		County/Parish: WELD		State: COLORADO					
Legal Description: SW SE-34-2N-67W-417FSL-1425FEL											
Contractor:				Rig/Platform Name/Num: MAJOR 42							
Job BOM: 7521											
Well Type: HORIZONTAL GAS											
Sales Person: HALAMERICA\HX46524				Srv Supervisor: Joseph Barras							
Job											
Formation Name											
Formation Depth (MD)		Top		Bottom							
Form Type				BHST							
Job depth MD		1272ft		Job Depth TVD							
Water Depth				Wk Ht Above Floor							
Perforation Depth (MD)		From		To							
Well Data											
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft	
Casing		9.625	8.921	36		J-55	0	1272		0	
Open Hole Section			13.5				0	1282		0	
Tools and Accessories											
Type	Size in	Qty	Make	Depth ft		Type	Size in	Qty	Make		
Guide Shoe	9.625	1		1272		Top Plug	9.625	1	HES		
Float Shoe	9.625	1				Bottom Plug	9.625	1	HES		
Float Collar	9.625	1				SSR plug set	9.625	1	HES		
Insert Float	9.625	1				Plug Container	9.625	1	HES		
Stage Tool	9.625	1				Centralizers	9.625	1	HES		
Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc	Acid Type		Qty	Conc	
Treatment Fld		Conc		Inhibitor		Conc	Sand Type		Size	Qty	
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Mud Flush III (Powder)	Mud Flush III			12	bbl	8.4				
42 gal/bbl		FRESH WATER									
Fluid Data											
Fluid #	Stage Type	Fluid Name			Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal

last updated on 6/1/2014 3:14:48 PM

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# HALLIBURTON

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## *Cementing Job Summary*

2	Lead Cement	SWIFTCEN (TM) SYSTEM	474	sack	14.2	1.54		6	7.64
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
3	Displacement	Displacement		bbl	8.33				
Cement Left In Pipe		Amount	42 ft		Reason		Shoe Joint		
Comment									