Inspector Name: LONGWORTH, MIKE

FORM INSP Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

DE	ET	OE	ES

Inspection Date: 08/21/2014

Document Number: 674700224

Overall Inspection: Satisfactory

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335921	335921	LONGWORTH, MIKE	☐	

Operator Information:

OGCC Operator Number: 66571 Name of Operator: OXY USA WTP LP

Address: P O BOX 27757

City: HOUSTON State: TX Zip: 77227

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Clark, Chris		Chris_Clark@oxy.com	

Compliance Summary:

QtrQtr: NWNW Sec: 15 Twp: 6S Range: 97W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
277372	WELL	PR	09/01/2011	GW	045-10686	CASCADE CREEK 697-15-01	X
299510	WELL	PR	09/01/2011	GW	045-17692	Cascade Creek 697-09-56B	X
300792	WELL	PR	09/07/2011	GW	045-18009	Cascade Creek 697-09-64A	X
300793	WELL	PR	10/14/2011	GW	045-18010	Cascade Creek 697-10-58	X
300794	WELL	PR	07/19/2011	GW	045-18011	Cascade Creek 697-10-50B	X
300795	WELL	PR	09/08/2011	GW	045-18022	Cascade Creek 697-10-50A	X
300796	WELL	PR	07/19/2011	GW	045-18023	Cascade Creek 697-10-59	X
300797	WELL	PR	10/18/2011	GW	045-18024	Cascade Creek 697-15-03B	X
300798	WELL	PR	07/19/2011	GW	045-18025	Cascade Creek 697-15-11A	X
300799	WELL	PR	10/18/2011	GW	045-18026	Cascade Creek 697-15-11B	X
300800	WELL	PR	07/19/2011	GW	045-18027	Cascade Creek 697-15-19A	X
300818	WELL	PR	09/08/2011	GW	045-18028	Cascade Creek 697-15-03A	X
300822	WELL	PR	10/12/2011	GW	045-18055	Cascade Creek 697-15-09B	X
417388	WELL	PR	10/12/2011	GW	045-19499	Cascade Creek 697-15-19B	X
417390	WELL	PR	10/20/2011	GW	045-19500	Cascade Creek 697-10-42C	X
417391	WELL	PR	10/12/2011	GW	045-19501	Cascade Creek 697-15-17A	X
417393	WELL	PR	11/12/2012	GW	045-19502	Cascade Creek 697-10-42B	X
417394	WELL	PR	10/18/2011	GW	045-19503	Cascade Creek 697-15-26	X
417395	WELL	PR	10/18/2011	GW	045-19504	Cascade Creek 697-15-28A	X

Equipment: Location Inventory

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Special Purpose Pits:		Drilling Pits:		Wells:	18	Production Pits:	
Condensate Tanks:	1	Water Tanks:	3	Separators:	5	Electric Motors:	
Gas or Diesel Mortors:		Cavity Pumps:		LACT Unit:		Pump Jacks:	
Electric Generators:		Gas Pipeline:	1	Oil Pipeline:		Water Pipeline:	1
Gas Compressors:		VOC Combustor:	1	Oil Tanks:		Dehydrator Units:	
Multi-Well Pits:		Pigging Station:		Flare:		Fuel Tanks:	

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Satisfactory	Road grader maintaining road.		

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
CONTAINERS	Satisfactory			
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date:

Comment:

Corrective Action:

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DEBRIS	Unsatisfactory	Liner debri in and on north reclaim area.	Pick up liner debri.	09/05/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date

☐ Multilple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory			
WELLHEAD	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	11	Satisfactory			
Plunger Lift	19	Satisfactory			
Ancillary equipment	5	Satisfactory	Chemical containers		
Horizontal Heated Separator	19	Satisfactory			
Emission Control Device	1	Satisfactory			
Pig Station	1	Satisfactory			

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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
METHANOL	1	<50 BBLS	STEEL AST	,

S/U/V:	Satisfactory	Comment:	

Corrective Action:		Corrective Date:	

Paint

Condition	Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment	@ separators		

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	400 BBLS	HEATED STEEL AST	,

S/U/V:	Satisfactory	Comment:	

Corrective Action:		Corrective Date:	

Paint

Condition	Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	400 BBLS	STEEL AST	39.528760,-108.213540

S/U/V:	Satisfactory	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335921

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Reserve pit must be lined.	04/23/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/23/2010
Agency	kubeczkod	All pits must be lined.	04/23/2010
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	04/23/2010
Agency	kubeczkod	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	04/23/2010
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	04/23/2010

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Comment: No drilling or completions occuring

CA: **Date:**

Wildlife BMPs:

Comment:

CA: **Date:**

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: Address:

Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number:

Date Onsite Request Received: Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name: Phone Number: Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 277372 Type: WELL API Number: 045-10686 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 299510 Type: WELL API Number: 045-17692 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300792 Type: WELL API Number: 045-18009 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300793 Type: WELL API Number: 045-18010 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300794 Type: WELL API Number: 045-18011 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300795 Type: WELL API Number: 045-18022 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300796 Type: WELL API Number: 045-18023 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300797 Type: WELL API Number: 045-18024 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300798 Type: WELL API Number: 045-18025 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300799 Type: WELL API Number: 045-18026 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300800 Type: WELL API Number: 045-18027 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300818 Type: WELL API Number: 045-18028 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300822 Type: WELL API Number: 045-18055 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 417388 Type: WELL API Number: 045-19499 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 417390 Type: WELL API Number: 045-19500 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 417391 Type: WELL API Number: 045-19501 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

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Facility ID: 417393 Type: WELL API Number: 045-19502 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 417394 Type: WELL API Number: 045-19503 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 417395 Type: WELL API Number: 045-19504 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

1003a. Debris removed? CM

CA CA Date

Waste Material Onsite? CM

CA CA Date

Unused or unneeded equipment onsite? CM

CA CA Date

Pit, cellars, rat holes and other bores closed? CM

CA CA Date

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder:

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
Ditches	Pass					

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Compaction	Pass					
Seeding	Pass					
Gravel	Pass					

S/U/V: Satisfactory Corrective Date:

Comment: Continue seeding efforts

CA:

Attached Documents

You can go to COGCC Images (https://cogcc.state.co.us/weblink/) and search by document number:

Document Num	Description	URL
674700225	Wells with reclaim in back ground	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3416009
674700226	Liner debri in reclaim area	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3416010
674700227	Liner debri in reclaim area	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3416011