

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400666459

Date Received:

08/18/2014

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

438525

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	Phone Numbers
Address: <u>1001 17TH STREET - SUITE #1200</u>		Phone: <u>(970) 6832295</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(970) 5890743</u>
Zip: <u>80202</u>		Email: <u>karolina.blaney@wpenergy.com</u>
Contact Person: <u>Karolina Blaney</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400660215

Initial Report Date: 08/09/2014 Date of Discovery: 08/08/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNW SEC 14 TWP 2S RNG 98W MERIDIAN 6

Latitude: 39.880483 Longitude: -108.366926

Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: WELL ☐ Facility/Location ID No. _____
☐ No Existing Facility or Location ID No.
☒ Well API No. (Only if the reference facility is well) 05-103-11272

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): >=100

Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: warm, dry, sunny

Surface Owner: FEDERAL Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The RG 11-14-298 well had a kill plug fail resulting in loss of well control. The well's high pressure caused produced water and flowback fluid to mist out of the casing valve for approximately 17 hrs before the well was brought under control. The exact volume of fluids released is unknown at this time but is estimated to be between 200-240 bbls. 200 bbls of fluids was recovered with vacuum trucks. The vast majority of the released fluids was contained within the pad perimeter, though approximately 2 bbls left the location through a saturated section of the pad's perimeter berm.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
8/9/2014	COGCC	Stan Spencer	970-987-2891	Verbal & initial Form 19
8/9/2014	COGCC	Shaun Kellerby	970-285-7329	Email
8/9/2014	BLM	Erika Miller	970-878-3808	Email
8/9/2014	BLM	Bud Thompson	970-878-3828	Email
8/9/2014	BLM	Justin Wilson	970-878-3825	Verbal
8/9/2014	Fire Department	Steve Allen	970-824-1682	Email
8/9/2014	Sheriff	Si Woodruff	970-878-9620	Email
8/9/2014	Public health	Jeremy Simmons	970-878-9526	Email
8/9/2014	County	Mark Sprague	970-878-9584	Email

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 08/18/2014		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	130	120	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	130	120	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>			
<i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): <u>435</u>		Width of Impact (feet): <u>410</u>	
Depth of Impact (feet BGS): _____		Depth of Impact (inches BGS): _____	
How was extent determined?			
By field measurements and mapping with a Trimble GPS unit.			

Soil/Geology Description:

Title: Environmental Specialist Date: 08/18/2014 Email: karolina.blaney@wpxenergy.com

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400666459	FORM 19 SUBMITTED
400666598	AERIAL PHOTOGRAPH

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)