

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 96850 Contact Name: GINA RANDOLPH
 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4509
 Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202 Email: GINA.RANDOLPH@WPXENERGY.COM
For "Intent" 24 hour notice required, Name: LONGWORTH, MIKE Tel: (970) 812-7644
COGCC contact: Email: mike.longworth@state.co.us

API Number 05-045-06707-00
 Well Name: BARRETT ET AL Well Number: TW 8-36
 Location: QtrQtr: NWSW Section: 36 Township: 6S Range: 96W Meridian: 6
 County: GARFIELD Federal, Indian or State Lease Number: 12966
 Field Name: GRAND VALLEY Field Number: 31290

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.477588 Longitude: -108.064453
 GPS Data:
 Date of Measurement: 06/06/2012 PDOP Reading: 0.0 GPS Instrument Operator's Name: DCA
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WASATCH	1396	1894	06/18/2009	BRIDGE PLUG	1365
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24#	296	200	200	0	VISU
1ST	7+7/8	4+1/2	11.6#	2,024	375	2,024	663	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1365 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 823 ft. to 723 ft. Plug Type: CASING Plug Tagged:
 Set 16 sks cmt from 50 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged:
 Set 5 sks cmt from 50 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at 396 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

ATTACHED PLEASE FIND P&A PROCEDURE, AND THE PROPOSED P&A WELL BORE DIAGRAM. PLEASE CONTACT TONY FRANZONE WITH ANY QUESTIONS CONCERNING THIS REQUEST. TONY CAN BE REACHED AT 970.285.9377

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: GINA RANDOLPH
 Title: PERMIT TECH II Date: 4/23/2014 Email: GINA.RANDOLPH@WPXENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 8/21/2014

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 2/20/2015

COA Type	Description
	1) Plug added: provide balance plug in casing across squeezed HIC at 773'. Minimum 10 sks from 823' to 723'. 2) Modify procedure as follows: perforate casing 100' below surface casing shoe (396') and place plug in annulus and casing from 396' to 246'. If a CICR is not used, tagging the plug is required. Tag plug at 246' at least 50' above surface casing shoe.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2189038	CEMENT JOB SUMMARY
400591936	FORM 6 INTENT SUBMITTED
400591940	OPERATIONS SUMMARY
400591943	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Changed production casing TOC on casing tab from 375 to 663' based on sundry (doc #1769442). Casing leak identified at 773' (6/18/2009) doc #2063346 squeezed with 200sx doc #1769444. Modified plugging procedure tab to match attached procedure and added plug. The surface casing of this well was not installed to 50 feet below the deepest water well within one mile. The deepest water well within one mile (permit #140205) bottoms at an elevation of 5205 and the surface casing setting elevation is 5189. An additional 50' of plug below the standard 50' plug below the surface casing shoe is required.	8/20/2014 5:11:25 PM
Permit	Passes Permitting: well completion report is 442532. Pre and Post plugging shown on WBD. Requested cement report 7/15/2014 dhs. Cement report received. 7/15/14	4/25/2014 8:08:25 AM

Total: 2 comment(s)