

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10489
 2. Name of Operator: AUGUSTUS ENERGY RESOURCES LLC
 3. Address: 36695 HWY 385
 City: WRAY State: CO Zip: 80758
 4. Contact Name: Loni Davis
 Phone: (970) 332-3585
 Fax: (970) 332-3587
 Email: ldavis@augustusenergy.com

5. API Number 05-125-12094-00
 6. County: YUMA
 7. Well Name: Hagemann
 Well Number: 31-19 1S44W
 8. Location: QtrQtr: NWNE Section: 19 Township: 1S Range: 44W Meridian: 6
 9. Field Name: VERNON Field Code: 86500

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/19/2014 End Date: 08/19/2014 Date of First Production this formation: 08/19/2014

Perforations Top: 2312 Bottom: 2332 No. Holes: 40 Hole size: 47/100

Provide a brief summary of the formation treatment: Open Hole:

Total usage of 50,160 16/30 Texas Gold sand, 49,280# 12/20 Texas Gold sand, & 450,000 scf N2 w/ 2 cooldowns

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 389 Max pressure during treatment (psi): 1723

Total gas used in treatment (mcf): 450 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft): 0.50

Total acid used in treatment (bbl): 12 Number of staged intervals: 6

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 0 Disposition method for flowback:

Total proppant used (lbs): 99440 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/19/2014 Hours: 2 Bbl oil: 0 Mcf Gas: 40 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 640 Tubing PSI: Choke Size: 8/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 998 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec Date: _____ Email: ldavis@augustusenergy.com
:

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|------------------|
| 400669575 | WELLBORE DIAGRAM |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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Total: 0 comment(s)