

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.
Step 2. Sample now, if intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test.
Step 4. Conduct intermediate casing test.
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: <u>10034</u>	3. BLM Lease No: <u>N/A</u>	11. Date of Test: <u>11-16-11</u>						
2. Name of Operator: <u>Pioneer Natural Resources</u>	5. Multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	12. Well Status: <input type="checkbox"/> Flowing <input type="checkbox"/> Shut In						
4. API Number: <u>05-071-0704</u>	Number: <u>43-13</u>	<input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Injection						
6. Well Name: <u>Ellen</u>	9. Field Name: <u>NE 1/4 Sec 13-34S-65W</u>	<input type="checkbox"/> Check/Intermittent <input type="checkbox"/> Plunger Lift						
7. Location (CtrQtr, Sec, Twp, Rng, Meridian): <u>NE 1/4 Sec 13-34S-65W</u>	10. Minerals: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian	13. Number of Casing Stungs: <input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Liner?						
8. County: <u>Logan</u>	14. STEP 1: EXISTING PRESSURES							
<table border="1"> <tr> <td>Record all pressures as found</td> <td>Tubing: Fm: <u>0</u></td> <td>Tubing: Fm: <u>3</u></td> <td>Prod. Casing: Fm: <u>3</u></td> <td>Intermediate Csg: <u>0</u></td> <td>Surface Casing: <u>0</u></td> </tr> </table>			Record all pressures as found	Tubing: Fm: <u>0</u>	Tubing: Fm: <u>3</u>	Prod. Casing: Fm: <u>3</u>	Intermediate Csg: <u>0</u>	Surface Casing: <u>0</u>
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15. STEP 2: See instructions above.								

16. STEP 3: BRADENHEAD TEST																																																						
Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																																						
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas																																																						
BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid																																																						
Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other (describe) _____																																																						
Sample cylinder number: _____																																																						
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17. STEP 4: INTERMEDIATE CASING TEST																																																					
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With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas																																																					
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18. Comments: _____																																																					

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed by Dickie Sinter Title Lease Operator Phone (719) 846-7898

Signed: [Signature] Title: _____ Date: 11-16-11

WITNESSED BY: _____ Title: _____ Agency: _____