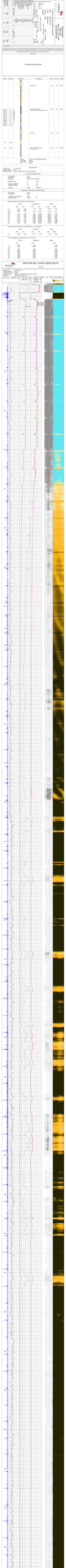

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LOG RUN UNDER 2000 PSI

Service	Run #	Top	Bottom	Description	Int. (ft)	Cir. (hr)	Eff. (hr)
ACRT DPHI GR HDRS HMRS PEF RHOB TNPH	1 1 1 1 1 1 1 1	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	2000.0 2000.0 2000.0 2000.0 2000.0 2000.0 2000.0 2000.0	7700 BHC ARRAY INDUCTION BOREHOLE COMPENSATED SONIC COMPENSATED NEUTRON DENSITY GAMMA RAY PHOTOELECTRIC FACTOR	2000	2.00	18.00
CALI	1	0.0	2000.0	4 ARM CALIPER	2000	2.00	18.00
SP	1	0.0	2000.0	SP (SELF POTENTIAL) SPONTANEOUS POTENTIAL	2000	2.00	18.00

Drilling Fluid Type	Salt Water Gel Mud
Density (lb/gal) @ Temperature (°F)	10.2 @ 68.0
Viscosity (s/qt) @ Temperature (°F)	42.0 @ 68.0
Fluid Loss (cc/30min) @ Temperature (°F)	6.0 @ 68.0
Resistivity (ohm-m) @ Temperature (°F)	0.14 @ 68.0
Filtrate Resistivity (ohm-m) @ Temperature (°F)	0.11 @ 68.0
Mudcake Resistivity (ohm-m) @ Temperature (°F)	0.17 @ 68.0
Chlorides (ppm)	19000
Ph	9.0
Source of Sample	Flowline
Rm @ Measured Temperature	0.14 @ 68.0
Rmf @ Measured Temperature	0.11 @ 68.0
Rmc @ Measured Temperature	0.17 @ 68.0
Source of Rmf and Rmc	Measured
Rm @ BHT	0.07 @ 200.0
Time Since Circulation	18.0 hr
Max Rec. Temperature	200.0 °F
Equipment Number	7700
Location	Hackberry Ridge
Recorded By	Jeff Hollister
Witnessed By	Mike Ramsey

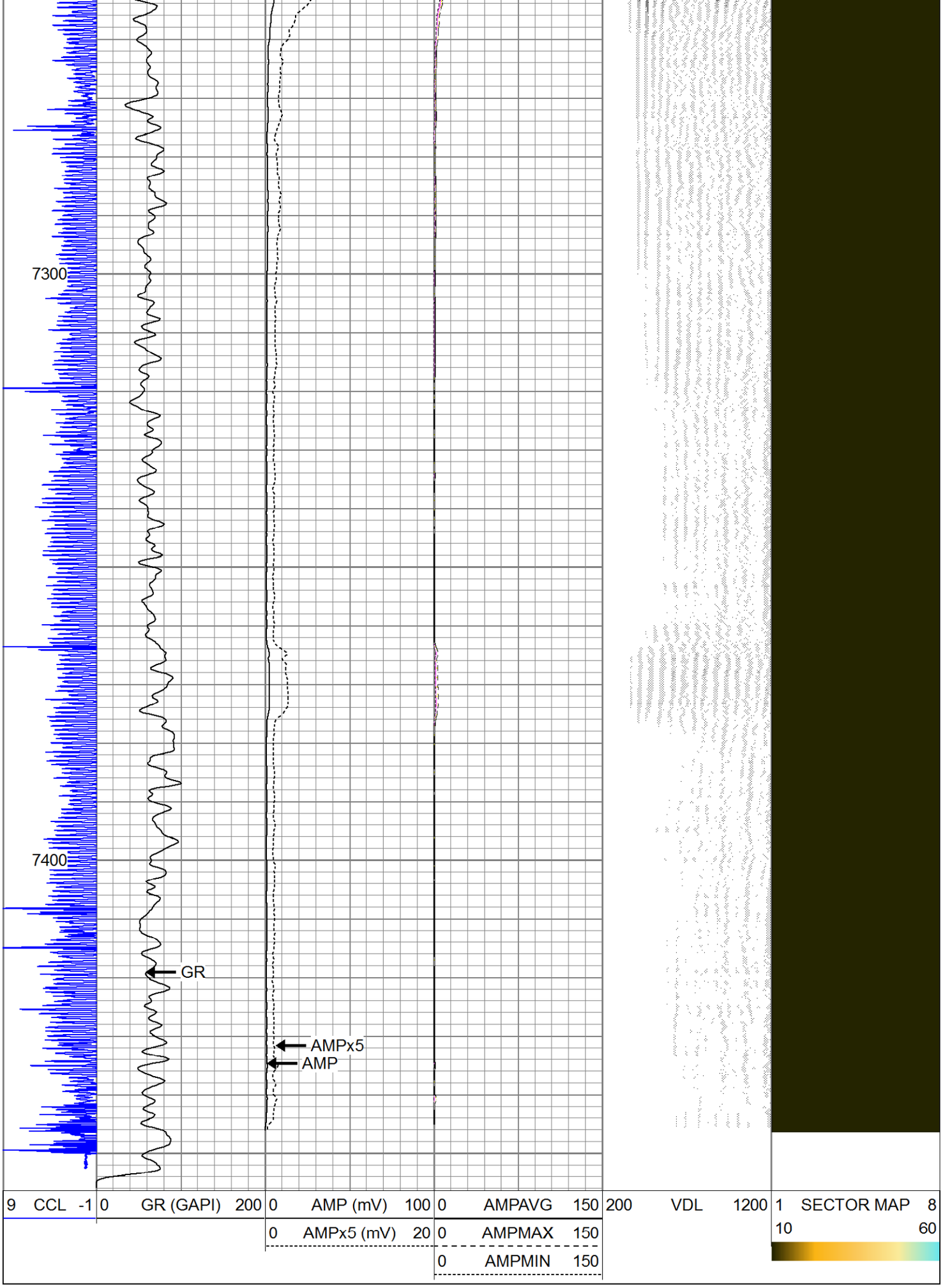
	Run 1	Run 2	Run 3
Run Number	1		
Depth Driller	2000.0		
Depth Logger	2000.0		
Bottom Logged Interval	2000.0		
Top Logged Interval	0.0		
Casing Driller	0.0 @ 0.0		
Casing Logger	0.0 @ 0.0		
Bit Size	7.875		
Type Fluid in Hole	Salt Water Gel Mud		
Density	10.2		
Viscosity	42.0		
pH	9.0		
Fluid Loss	6.0		
Source of Sample	Flowline		
Rm @ Measured Temperature	0.14 @ 68.0		
Rmf @ Measured Temperature	0.11 @ 68.0		
Rmc @ Measured Temperature	0.17 @ 68.0		
Source of Rmf and Rmc	Measured		
Rm @ BHT	0.07 @ 200.0		
Time Since Circulation	18.0 hr		
Max Rec. Temperature	200.0 °F		
Equipment Number	7700		
Location	Hackberry Ridge		
Recorded By	Jeff Hollister		
Witnessed By	Mike Ramsey		

Permanent Datum	Ground Level
Elevation	1245.0 ft
Log Measured From	Kelly Bushing, 12.0 ft above Permanent Datum
Drilling Measured From	Kelly Bushing
Date	14-Mar-2026
Time	06:00

Company	Ridgeline Petroleum
Well	Hackberry Ridge 1-14H
Field	Hackberry Ridge
County	Mesa County
State	Colorado
Location	Sec 14-T12S-R97W, 6th PM
API Number	05-077-09214

MAIN PASS WELL LOGGED UNDER 2000 PSI

2D view



PIONEER

Pioneer Energy Services

Company	Anadarko Petroleum Corporation
Well	NRC 27N-5HZ
Field	Wattenberg
County	Weld
State	Colorado