

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

400663504

Date Received:

08/13/2014

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

438529

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	Phone Numbers
Address: <u>1001 17TH STREET - SUITE #1200</u>		Phone: <u>(970) 6832295</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>(970) 5890743</u>
Contact Person: <u>Karolina Blaney</u>		Email: <u>karolina.blaney@wpxenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400659306

Initial Report Date: 08/07/2014 Date of Discovery: 08/06/2014 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENE SEC 20 TWP 6S RNG 96W MERIDIAN 6

Latitude: 39.511438 Longitude: -108.125794

Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: WELL PAD Facility/Location ID No 335402
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>>=1 and <5</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>>=1 and <5</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: warm, cloudy

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

The existing facility is being expanded and reconstructed to accommodate the drilling of additional wells. During the pad reconstruction, historical contamination was discovered where the former tank battery was located. The exact cause of the release is unknown. Due to the rig moving on location, the impacted area could not be excavated without compromising the pad's stability and the safety of the drilling personnel. The impacted area will be remediated when drilling and completion operation are completed. The exact location of the former tank battery has been accurately mapped to ensure remedial activities are completed in the right location as the pad has been reconfigured.

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 08/13/2014

Cause of Spill (Check all that apply) Human Error Equipment Failure Historical-Unknown
 Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

The existing facility was being expanded and reconstructed to accommodate the drilling of additional wells. During the pad reconstruction, historical contamination was discovered where the former tank battery was located. The exact cause of the release is unknown.

Describe measures taken to prevent the problem(s) from reoccurring:

Due to corrosion of metal piping, all newly installed lines are being replaced with lines with an epoxy type coating on the inside of the pipe which greatly reduces potential corrosion of the metal and subsequent line failures. The newly installed production tanks are set in a steel lined SPCC containment structure.

Volume of Soil Excavated (cubic yards): _____

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment
 Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): _____

Volume of Impacted Surface Water Removed (bbls): _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)
 Work proceeding under an approved Form 27
 Form 27 Remediation Project No: _____

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Karolina Blaney
 Title: Environmental Specialist Date: 08/13/2014 Email: karolina.blaney@wpenergy.com

COA Type	Description

Attachment Check List

Att Doc Num	Name
400663504	FORM 19 SUBMITTED
400663523	AERIAL PHOTOGRAPH

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Environmental	1) Please provide by email the approximate date for the tank battery sampling event. Notify Stan Spencer.	8/18/2014 10:03:19 AM

Total: 1 comment(s)