

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400656170

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 26580

4. Contact Name: Ali Savage

2. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP

Phone: (281) 2065359

3. Address: PO BOX 4289

Fax: (281) 2065721

City: FARMINGTON State: NM Zip: 87499

5. API Number 05-001-09805-00

6. County: ADAMS

7. Well Name: Reserve 3-65 34-35

Well Number: 1H

8. Location: QtrQtr: NENE Section: 35 Township: 3S Range: 65W Meridian: 6

Footage at surface: Distance: 600 feet Direction: FNL Distance: 400 feet Direction: FEL

As Drilled Latitude: 39.752492 As Drilled Longitude: -104.623214

GPS Data:

Date of Measurement: 07/31/2014 PDOP Reading: 2.0 GPS Instrument Operator's Name: Dallas Nielsen

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/04/2014 13. Date TD: 07/09/2014 14. Date Casing Set or D&A: 07/11/2014

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8179 TVD** 17 Plug Back Total Depth MD 7067 TVD**

18. Elevations GR 5506 KB 5530

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

LWD, Mud

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	CMP	0	100	50	0	100	VISU
SURF	13+1/2	9+5/8	36	0	2,020	640	0	1,521	VISU
OPEN HOLE	8+3/4			2020	8,179				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 07/11/2014

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	OPEN HOLE	7,084	315	7,067	8,179

Details of work:

Drilled and set 9 5/8" surface casing to 2020'. Drilled 8 3/4" pilot bore to TD of 8179', then logged. Set whipstock and 2 7/8" tailpipe, top of whipstock at 7084' bottom of tailpipe at 7953'. Total tool length is 869'. Cemented balanced plug with 315 sxs Class G, 15.8 ppg, yield 1.52 cu ft/sk. Top of cement tagged at 7067.

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHANNON	4,870		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	5,246		<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS	7,512		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,560		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

This is the -00 pilot wellbore for the Reserve 3-65 34-35 1H.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ali Savage

Title: Regulatory Specialist Date: _____ Email: ali.savage@conocophillips.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400664022	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400664034	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400663424	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400663426	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400663428	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)