



COMPLETION REPORT

EAST RINN No. 1 (GEN Unit No. 026)
660' FSL & 1980' FEL (SW $\frac{1}{4}$ SE $\frac{1}{4}$)
Section 15, T2N, R68W
Weld County, Colorado

WATTENBERG "J" GAS WELL

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- 11/28/75 Ran 25 joints, 2-3/8" tubing and 107.77' of 3-13/16" wash pipe. Circulated sand to 7955', washing over 2 joints of 1 $\frac{1}{4}$ " tubing. Reversed out frac sand and glass beads (small chunks frac sand cemented together the size of marbles). Washed over approx 20', apparently a bridge, was able to run 1 joint without circulating. When contacting sand again, had to spud to break up a crust before circulating to clean up to 7955'. Circulated a total of 240 bbls at 900 psi. Pulled tubing and wash pipe. Started in hole with 2-3/8" tubing and overshot.
- 11/29/75 Ran total of 254 joints, 2-3/8" tubing. Found top of fish 7916' which was 40' below back off point. Apparently current PBTD is 7980'. Recover fish which was 2 joints of 1 $\frac{1}{4}$ " tubing and Baker "F" nipple. Total recovery was 246 joints, 7935' of 1 $\frac{1}{4}$ " tubing Baker "F" nipple was completely plugged with calcareous appearing material, hard and cemented sand grains. Started in hole with 2-3/8" tubing to come out laying down.
- 12/1/75 Finished laying down 2-3/8" tubing. Ran 244 joints, 7970' of 1 $\frac{1}{4}$ " EUE, J 55 tubing set at 7976' RKB. Installed tree. Moved out unit.
- 12/2/75 Used Newsco to kick off well, injected N₂ down 1 $\frac{1}{4}$ " tubing and displaced water out 4 $\frac{1}{2}$ ' annulus.
- 12/3/75 Well logged off and died, need to kick off again with N₂.
- 12/4/75 Kicked well off with N₂ - well now flowing to pipeline.



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10/21/75	Attempted to pump plug out of tubing, pressured to 2500 psi surface pressure. Could not clear tubing, tubing pressure 0, casing pressure 1425 psi.
10/28/75	Pumped 60 bbls condensate down casing to kill well using Hot Oil Unit. Could not kill well due to insufficient rate.
10/29/75	Pumped 45 bbls condensate down casing, killed well. Picked up 1 $\frac{1}{4}$ " tubing, could not move beyond 5', apparently stuck in sand. Replaced casing valve and installed wing valve. Flanged up well.
11/20/75	Rigged up Well Service Unit, killed well with 100 bbls condensate, picked up 1 $\frac{1}{4}$ " tubing 12', tubing stuck in sand. Washed tubing for 2 hrs, could not work free. Maximum pull - 29,000#.
11/21/75	Laid lines and rigged up for Nowsco to run continuous 3/4" tubing to clean out 1 $\frac{1}{4}$ " tubing.
11/22/75	Ran continuous 3/4" tubing inside 1 $\frac{1}{4}$ " tubing to 1034', tubing stopped as if in a tight place. Pulled 3/4" tubing, bottom of 3/4" tubing was mashed as if in a collapsed spot. Pressured 1 $\frac{1}{4}$ " tubing to 2000 psi with water, tubing plugged. SI until Monday morning.
11/24/75	Killed well with 100 bbls 1 $\frac{1}{2}$ % KCL water, manually backed off 1 $\frac{1}{4}$ " tubing, pulled 189 joints or 6095'.
11/25/75	Picked up 196 joints of 2-3/8" tubing with 3-13/16" over-shot, caught fish and made manual backoff, pulled 2-3/8" tubing, 7 joints, 227' of 1 $\frac{1}{4}$ " tubing. Started back in hole for another backoff.
11/26/75	Caught fish and made a manual backoff. Pulled 2-3/8" tubing, 48 joints, 1 $\frac{1}{4}$ ", total 1 $\frac{1}{4}$ " recovery 7970'.