| FORM 5 Rev 02/08 | **State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT** | DNR CO | DE | ET | OE | ES |

Document Number:
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Date Received:
03/20/2014

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 10071   4. Contact Name: Christina Hirtler

2. Name of Operator: BARRETT CORPORATION* BILL   Phone: (303) 312-8597

3. Address: 1099 18TH ST STE 2300   Fax: (303) 291-0420

   City: DENVER   State: CO   Zip: 80202

5. API Number   05-123-37711-00   6. County: WELD

7. Well Name: Merritt   Well Number: 6-66-9-0659CDH

8. Location: QtrQtr: NWNE   Section: 9   Township: 6N   Range: 66W   Meridian: 6

   Footage at surface: Distance: 260 feet   Direction: FNL   Distance: 2125 feet   Direction: FEL

   As Drilled Latitude: 40.509320   As Drilled Longitude: -104.781090

GPS Data:

   Date of Measurement: 02/26/2014   PDOP Reading: 2.5   GPS Instrument Operator's Name: Mark Angell

   ** If directional footage at Top of Prod. Zone   Dist.: 549 feet. Direction: FNL   Dist.: 1892 feet. Direction: FEL

                    Sec: 9   Twp: 6N   Rng: 66W

   ** If directional footage at Bottom Hole   Dist.: 499 feet. Direction: FSL   Dist.: 1816 feet. Direction: FEL

                    Sec: 9   Twp: 6N   Rng: 66w

9. Field Name: EATON   10. Field Number: 19350

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/12/2013 13. Date TD: 09/23/2013 14. Date Casing Set or D&A: 09/23/2013

15. Well Classification:

   ☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth   MD 11885   TVD** 7284   17 Plug Back Total Depth   MD 1185   TVD** 7284

18. Elevations   GR 4822   KB 4844 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, MUD, Gamma Ray

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	23	16	65	0	60	50		60	CALC
SURF	13+1/2	9+5/8	36	0	824	360	0	824	VISU
1ST	8+3/4	7	26	0	7,462	680	2,000	7,587	CBL
1ST LINER	6+1/8	4+1/2	11.6	6722	11,885				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHANNON	4,865		☐	☐	
SHARON SPRINGS	6,977		☐	☐	
NIOBRARA	7,048		☐	☐	

Comment:

_____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Christina Hirtler

Title: Permit Analyst   Date: 3/20/2014   Email: chirtler@billbarrettcorp.com

Attachment Check List

Att Doc Num	Document Name	attached ?

Attachment Checklist

	CMT Summary *	Yes ☐ No ☒
	Core Analysis	Yes ☐ No ☒
	Directional Survey **	Yes ☐ No ☒
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☐ No ☒
	Other	Yes ☐ No ☒

General Comments

User Group	Comment	Comment Date
Permit	Received Codell top, Cement Job Summary and directional data. Ready to pass.	4/3/2014 9:56:21 AM
Permit	Codell top is missing. Missing Cement Job Summary. Directional data is empty.	4/2/2014 3:35:34 PM

Total: 2 comment(s)