

FORM  
5A

Rev  
06/12

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
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Date Received:

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>GINA RANDOLPH</u>
2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Phone: <u>(303) 260-4509</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: <u>(303) 629-8268</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>GINA.RANDOLPH@WPXENERGY.COM</u>

5. API Number <u>05-045-22265-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>C&amp;C Energy</u>	Well Number: <u>GM 23-13</u>
8. Location: QtrQtr: <u>SWSW</u> Section: <u>12</u> Township: <u>7S</u> Range: <u>96W</u> Meridian: <u>6</u>	
9. Field Name: <u>GRAND VALLEY</u> Field Code: <u>31290</u>	

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 07/09/2014 End Date: 07/11/2014 Date of First Production this formation: 07/09/2014  
Perforations Top: 4661 Bottom: 6249 No. Holes: 123 Hole size: 35/100  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

6 STAGES; 715900 # 40/70 Sand: 19708 Bbls Slickwater (Summary)

This formation is commingled with another formation:  Yes  No  
Total fluid used in treatment (bbl): 19708 Max pressure during treatment (psi): 4836  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.69  
Total acid used in treatment (bbl): 0 Number of staged intervals: 6  
Recycled water used in treatment (bbl): 19708 Flowback volume recovered (bbl): 4363  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 715900 Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 07/19/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 723 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 723 Bbl H2O: 0 GOR: 0  
Test Method: FLOWING Casing PSI: 1243 Tubing PSI: 898 Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1073 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6080 Tbg setting date: 07/14/2014 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_  
All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: \_\_\_\_\_ Print Name: GINA RANDOLPH  
Title: PERMIT TECH II Date: \_\_\_\_\_ Email: GINA.RANDOLPH@WPXENERGY.COM

### Attachment Check List

Att Doc Num	Name
400650009	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)