FORM 4
Rev 04/13

# State of Colorado
# Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
|---|---|---|---|
| | | | |

Document Number: 400541846

Date Received: 01/17/2014

## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 16700 Contact Name DIANE PETERSON
Name of Operator: CHEVRON PRODUCTION COMPANY Phone: (970) 675-3842
Address: 100 CHEVRON RD Fax: (970) 675-3800
City: RANGELY State: CO Zip: 81648 Email: DLPE@CHEVRON.COM

Complete the Attachment Checklist

OP OGCC

API Number : 05- 103 09301 00 OGCC Facility ID Number: 231630
Well/Facility Name: A C MCLAUGHLIN Well/Facility Number: 80X
Location QtrQtr: NWNW Section: 14 Township: 2N Range: 103W Meridian: 6
County: RIO BLANCO Field Name: RANGELY
Federal, Indian or State Lease Number: 47443

| | | |
|---|---|---|
| Survey Plat | | |
| Directional Survey | | |
| Srfc Eqpmt Diagram | | |
| Technical Info Page | | |
| Other | | |

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

### SURFACE LOCATION GPS DATA

Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
Longitude _____ GPS Instrument Operator's Name _____

### LOCATION CHANGE **(all measurements in Feet)**

Well will be: _____ (Vertical, Directional, Horizontal)

| | FNL/FSL | | FEL/FWL | | |
|---|---|---|---|---|---|
| Change of **Surface** Footage **From** Exterior Section Lines: | 971 | FNL | 34 | FWL | |
| Change of **Surface** Footage **To** Exterior Section Lines: | | | | | |

Current **Surface** Location **From** QtrQtr NWNW Sec 14 Twp 2N Range 103W Meridian 6
New **Surface** Location **To** QtrQtr Sec Twp Range Meridian

| | | | | |
|---|---|---|---|---|
| Change of **Top of Productive Zone** Footage **From** Exterior Section Lines: | | | | |
| Change of **Top of Productive Zone** Footage **To** Exterior Section Lines: | | | | ** |

Current **Top of Productive Zone** Location **From** Sec Twp Range
New **Top of Productive Zone** Location **To** Sec Twp Range

| | | | | |
|---|---|---|---|---|
| Change of **Bottomhole** Footage **From** Exterior Section Lines: | | | | |
| Change of **Bottomhole** Footage **To** Exterior Section Lines: | | | | ** |

Current **Bottomhole** Location Sec Twp Range ** attach deviated drilling plan
New **Bottomhole** Location Sec Twp Range

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____, property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

| Objective Formation | Formation Code | Spacing Order Number | Unit Acreage | Unit Configuration |
|---|---|---|---|---|
| | | | | |

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** **Signed surface use agreement is a required attachment**

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name A C MCLAUGHLIN Number 80X Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL:Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.
Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☒ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned 03/07/2008 Has Production Equipment been removed from site? No

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT 05/18/2010

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date _____

☐ REPORT OF WORK DONE Date Work Completed _____

☐ Intent to Recomplete (Form 2 also required) ☐ Request to Vent or Flare ☐ E&P Waste Mangement Plan

☐ Change Drilling Plan ☐ Repair Well ☐ Beneficial Reuse of E&P Waste

☐ Gross Interval Change ☐ Rule 502 variance requested. Must provide detailed info regarding request.

☐ Other _____ ☐ Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

IT IS CURRENTLY UNECONOMICAL TO PRODUCE THIS WELL DUE TO FACILITY PROCESSING CONSTRAINTS, IF ECONOMICS IMPROVE THE WELL WILL BE RTPL THE WELL IS ISOLATED FROM THE ATMOSPHERE BY CLOSED VALVES ON THE WELLHEAD ASSEMBLY, AN ISOLATION PACKER IS SET IN THE CASING DOWN HOLE AT 6438' IF YOU HAVE ANY QUESTIONS CONCERNING THIS WELL PLEASE CONTACT ANDREW VAUGHT AT 432-250-4918.

CASING AND CEMENTING CHANGES

| Casing Type | Size | Of | / | Hole | Size | Of | / | Casing | Wt/Ft | Csg/LinTop | Setting Depth | Sacks of Cement | Cement Bottom | Cement Top |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | | | |

H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

## Best Management Practices

| No | BMP/COA Type | Description |
|---|---|---|
| | | |

Operator Comments:

IT IS CURRENTLY UNECONOMICAL TO PRODUCE THIS WELL DUE TO FACILITY PROCESSING CONSTRAINTS, IF ECONOMICS IMPROVE THE WELL WILL BE RTPL THE WELL IS ISOLATED FROM THE ATMOSPHERE BY CLOSED VALVES ON THE WELLHEAD ASSEMBLY, AN ISOLATION PACKER IS SET IN THE CASING DOWN HOLE AT 6438' IF YOU HAVE ANY QUESTIONS CONCERNING THIS WELL PLEASE CONTACT ANDREW VAUGHT AT 432-250-4918.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON

Title: REGULATORY SPECIALIST Email: DLPE@CHEVRON.COM Date: 1/17/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Bradshaw, Leigh Date: 8/11/2014

**CONDITIONS OF APPROVAL, IF ANY:**

| COA Type | Description |
|---|---|
| | |

## General Comments

| User Group | Comment | Comment Date |
|---|---|---|
| | | |

Total: 0 comment(s)

## Attachment Check List

| Att Doc Num | Name |
|---|---|
| 400541846 | FORM 4 SUBMITTED |

Total Attach: 1 Files