

State of Colorado Oil and Gas Conservation Commission

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DE	ET	OE	ES
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SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number:	47120	Contact Name	Cheryl Light
Name of Operator:	KERR MCGEE OIL & GAS ONSHORE LP	Phone:	(720) 929-6461
Address:	P O BOX 173779	Fax:	(720) 929-7461
City:	DENVER	State:	CO
Zip:	80217-3779	Email:	cheryl.light@anadarko.com

Complete the Attachment
Checklist

OP OGCC

API Number :	05-	123	24977	00	OGCC Facility ID Number:	290011			
Well/Facility Name:	NESG			Well/Facility Number:	14-24				
Location QtrQtr:	SWSW	Section:	24	Township:	3N	Range:	68W	Meridian:	6
County:	WELD	Field Name:	WATTENBERG						
Federal, Indian or State Lease Number:									

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr **SWSW** Sec **24**

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec **24**

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec **24** Twp **3N**

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
1208	FSL	900	FWL
Twp 3N	Range 68W	Meridian 6	
Twp	Range	Meridian	
684	FSL	2021	FWL
Twp 3N	Range 68W		
Twp	Range		
684	FSL	2021	FWL
			**

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name NESG Number 14-24 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 08/20/2014

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input checked="" type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

BRADENHEAD

NESG 14-24 - Bradenhead Procedure

1 No GYRO needed.

2 Call Foreman or lead Operator at least 24 hr prior to rig move. If not already completed, request that they catch and remove plunger, isolate production equipment and remove any automation equipment prior to the rig showing up. Install perimeter fence as needed.

3 MIRU Slick line. Fish plunger if necessary and tag for PBTD (should be at 7655')

4 Prepare location for base beam rig.

5 Notify Sater Tool Services (STS) we will need 4.5" 11.6# 1-80 stage collar.

6 Notify J&M we will need a 4' skirted sub with 5-3/4" OD for 6-1/2" production hole.

7 Spot mud tank for 10.0 ppg drilling mud.

8 Spot 25 jts of 2-3/8" 4.7# J-55 8RD EUE tbgs.

9 Spot 5 jts of 4 1/2" 11.6# 1-80 csg.

10 Spot 4 2-7/8" 16# drill collars

11 MIRU WO rig. Kill well with fresh water with biocide. ND wellhead, NU BOPs.

12 Run two 2" lines from starting head to return tanks. (Need to be able to circulate at high rate).

13 PU 8-10' landing joint. TIW valve on top and screw into the tbgs hanger. Back out the lock down pins and pull up on the tbgs string to break any possible sand bridges. Do not exceed 80% of tubing tensile strength, or 57,384-lb.

14 Unseat tbgs hanger and LD tbgs hanger and landing joint. Install rubber wiper in stripping head.

15 MIRU EMI equipment. TOO with 2-3/8" tbgs. EMI tbgs while TOO. lay down joints with wall loss or penetrations >35%. Replace joints as necessary. Keep yellow and blue band tubing. Note joint number and depth of tubing leak(s) on production equipment failure report in OpenWellis.

Clearly mark all junk (red band) tubing sent to yard.

16 Cleanout if sand was tagged higher than 7655' in step 3.

17 TIH with 4.5" CIBP (4.5" 11.6# 1-80). Set CIBP at +/- 7200' (collars at 7176' and 7220'). Pressure test CIBP to 2500 psi for 15 minutes. Spot 2 sx of cement on top of CIBP.

18 TOO and SB tbgs.

19 ND BOP. PU 4-1/2" landing joint. Unland 4.5" production csg and NU BOP to 8-5/8" surface casing and install 4-1/2" pipe rams.

20 MIRU wireline. RU lubricator and run CCL to find collar at or slightly below 1400'. POOH with CCL. Collar to be backed off of must be at or below 1400'. Adjust all volume calculations based on actual collar depth.

21 PU 4.5" csg with 17,500 lb. Torque csg in preparation for back off. Put marks on csg and work torque down slowly. Maximum torque is 2900 lb-ft, optimal is 2300 lb-ft.

22 RIH with stringshot. Apply left-hand torque to casing string and back csg off at collar located in step 19. If collar cannot be backed off, call engineering for further instructions.

23 MIRU laydown trailer and casing tongs. TOO with 4-1/2" csg and LD csg. Replace bad joints as necessary.

24 PU and TIH with the following: Skirted screw-in sub (for 6.5" production hole), cement DV tool (stage cement collar) in closed position, and remaining 4 1/2" csg. Place bow spring centralizer around every connection from 3 jts above DV tool to 817'. Install a total of 10 centralizers.

25 Tie back onto 4-1/2" casing stub. Work torque down to collar at ~1400' as close to 2300 lb-ft as possible.

26 Land 4.5" csg in 8-5/8" starting head in tension.

27 Cut 4-1/2" csg per operator recommendations. NO BOP. Install bell nipple if necessary.

28 Pack off 4 1/2" csg and install compression nut.

29 Pressure test production casing to 1000 psi for 15 minutes with the DV tool in the closed position. If pressure test does not hold, contact Engineering.

30 MIRU cementing equipment. Drop shifting dart and RU cementing head to 4 1/2" csg. Wait 5 minutes for dart to fall and pressure up to 1500 psi to shift DV tool.

31 Circulate 40 bbl of 10.0 ppg drilling mud at maximum rate achievable in sweeps until no pressure or gas is seen on the bradenhead. After well is dead, mix cement.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

<u>No</u>		<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

32 Commence pumping cement job consisting of 30 bbl fresh water flush; 17.8 bbl (75 sx) of Type III and 1/4 lb/sk Cello Flake mixed at 14.8 ppg and 1.33 cuft/sk blended for a 2 hr pump time at 80 degrees F (Cement from 1400' to 817'). Note: Check volumes based on actual DV Tool placement.
33 Drop wiper plug and spot 1 bbl cement on top of plug. Displace with 20 bbl fresh water. Note: Check displacement volumes based on actual DV Tool placement.
34 Break lines and clean up with fresh water. Reconnect lines to cementing head.
35 Bump plug and pressure up to 1500 psig to close DV tool.
36 Check for flow back to make sure stage collar is holding. ND cementing head.
37 RDMO cement company.
38 NU tbg head and BOP.
39 Leave well shut in overnight.
40 PU 4 2-7/8" 16# drill collars with 3-7/8" bit/mill and TIH with 2-3/8" tbg and crossover. Rig up power swivel and mill DV cementing tool @ +/- 1400'. Should encounter ~64 feet of cement. TOO H with 2-3/8" tbg and 3-7/8" bit/mill and SB tbg and LD collars.
41 MIRU wire line and run CCL-GR-CBL-VDL-Sector Map from 4500' to surface. If cement is not above 817', contact engineering for further instructions. In addition to normal handling of logs/job summaries, email copies of all cement job logs/job summaries and invoices to rscDJVendors@anadarko.com within 24 hours of the completion of the job. RDMO wire line.
42 Pressure test stage collar to 5000 psi for 15 minutes.
43 TIH with 2-3/8" XN SN and 2-3/8" 4.7# J55 EUE tbg. Land tbg @ +/- 7140' for kill string.
44 NO BOP and NU master valve and tubing head adaptor. Broach tbg to XN nipple. Hydrotest tubing head to 5000 psi for 15 minutes.
45 RDMO WO Rig.
46 Secure WH. Make sure safety prep sign is hung on WH.
47 END OF SAFETY PREP PROCEDURE. BELOW IS UN-PREP PROCEDURE.
48 When notification is sent to un-prep well, MIRU WO Rig.
49 ND WH. NU BOP.
50 If needed, PU retrieving head on 2-3/8" tbg.
51 PU 3-7/8" bit/mill and TIH with 2-3/8" tbg and crossover. Rig up power swivel and mill out CIBP @ +/- 7200'.
52 TOO H with bit and SB tbg.
53 Cleanout if sand was tagged higher than 7655' in step 3.
54 TIH with 2-3/8" XN SN and 2-3/8" 4.7# J55 EUE tbg. Land tbg @ +/- 7487' (1 jt above top Codell perf).
55 ND BOP and NU master valve and tubing head adaptor. Broach tbg to XN nipple. Hydrotest tubing head to 5000 psi for 15 minutes.
56 RDMO WO rig.
57 Clean location and swab well back to production. Notify Field Foreman/Field Coordinator of finished work and turn well back over to production team.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cheryl Light
Title: Sr. Regulatory Analyst Email: DJRegulatory@anadarko.com Date: 8/7/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SCHLAGENHAUF, MARK Date: 8/8/2014

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	The additional cement referenced shall be placed as indicated and comply with Rule 317.i. The placed cement shall be verified with a CBL and documented with a Form 5 Drilling Completion Report.	3/8/2014 1:24:50 PM

Total: 1 comment(s)

Attachment Check List

Att Doc Num

Name

400659388	FORM 4 SUBMITTED
400659390	OTHER

Total Attach: 2 Files