

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400543807

Date Received:

01/31/2014

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: JENNIFER LIND

2. Name of Operator: ENCANA OIL &amp; GAS (USA) INC

Phone: (720) 876-5890

3. Address: 370 17TH ST STE 1700

Fax:

City: DENVER State: CO Zip: 80202-

5. API Number 05-123-37760-00

6. County: WELD

7. Well Name: Rodman Bruntz

Well Number: 2C-26H

8. Location: QtrQtr: NENW Section: 26 Township: 2N Range: 66W Meridian: 6

Footage at surface: Distance: 572 feet Direction: FNL Distance: 2057 feet Direction: FWL

As Drilled Latitude: 40.114899 As Drilled Longitude: -104.746642

## GPS Data:

Date of Measurement: 01/24/2014 PDOP Reading: 2.1 GPS Instrument Operator's Name: S. DOWNEY

\*\* If directional footage at Top of Prod. Zone Dist.: 704 feet. Direction: FNL Dist.: 1427 feet. Direction: FWL

Sec: 26 Twp: 2N Rng: 66W

\*\* If directional footage at Bottom Hole Dist.: 1993 feet. Direction: FNL Dist.: 1292 feet. Direction: FWL

Sec: 35 Twp: 2N Rng: 66W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/17/2013 13. Date TD: 12/01/2013 14. Date Casing Set or D&amp;A: 12/06/2013

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 14322 TVD\*\* 7355 17 Plug Back Total Depth MD 14281 TVD\*\* 7314

18. Elevations GR 5084 KB 5097

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

MWD, CBL

Open hole logs were run on the Rodman Bruntz 21-26 (API 05-123-21586, NENW-Sec.26-T2N-R66W) which satisfies the COGCC request of open hole log data in a quarter-quarter section where none previously existed.

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	16	65	0	98	378	0	98	CALC
SURF	12+1/4	9+5/8	40	0	1,258	499	0	1,268	VISU
1ST	8+3/4	7	26	0	7,821	226	2,550	7,831	CBL
2ND	6+1/8	4+1/2	13.5	6821	14,285	512	6,812	14,322	CALC

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,786		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,361		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	6,777		<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS	7,423		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,550		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Drilling operations have been completed on this well. The well is not able to be completed at this time due to completion rig schedules. The final form 5A will be submitted at the time the well is completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JENNIFER LIND

Title: REGULATORY ANALYST Date: 1/31/2014 Email: JENNIFER.LIND@ENCANA.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400547101	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2114583	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400543807	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400547006	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400547007	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400547008	CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400547098	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Emailed Jevin C. for surface CJS as operator submitted only the estimate paperwork. Jevin sent complete surface cement job summary 8/8/2014. I uploaded to well file.	7/22/2014 5:20:41 PM
Permit	MWD received on sundry doc 400581725. Ready to pass.	4/3/2014 9:57:52 AM
Permit	Operator sent correct casing set date and Directional survey. WO MWD.	4/1/2014 8:29:11 AM
Permit	Casing set date before TD. First MWD log is corrupt. Requested it be sent in a sundry. -Received via sundry 400581725. 4/3/14-AS Directional Survey does not match directional data.	3/20/2014 2:46:01 PM

Total: 4 comment(s)