

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
08/08/2014

Document Number:
667200353

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>221162</u>	<u>312308</u>	<u>SCHURE, KYM</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10261</u>
Name of Operator:	<u>BAYSWATER EXPLORATION AND PRODUCTION LLC</u>
Address:	<u>730 17TH ST STE 610</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Blyth, Tom	(303) 893-2503	tblyth@bayswater.us	
Barbula, Don	(303) 893-2503	dbarbula@bayswater.us	

Compliance Summary:

QtrQtr:	<u>SWSW</u>	Sec:	<u>7</u>	Twp:	<u>10N</u>	Range:	<u>53W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/29/2008	200126031	PR	PR	SATISFACTOR Y			No
11/29/2007	200122915	PR	PR	ACTION REQUIRED			Yes
10/16/2007	200120696	PR	PR	ACTION REQUIRED			Yes
03/29/2005	200068727	PR	PR	ACTION REQUIRED		Fail	Yes
03/25/2003	200036630	PR	PR	SATISFACTOR Y		Pass	No
06/12/2002	200027305	PR	PR	ACTION REQUIRED		Fail	Yes
01/21/1997	500153951	PR	PR			Fail	Yes
07/12/1996	500153950	PR	PR			Pass	No
06/25/1996	500153949	CO					
01/22/1996	500153948	PR	PR			Pass	No
11/21/1995	500153947	PR	PR			Fail	Yes
10/11/1995	500153946	PR	PR			Fail	Yes
04/25/1995	500153945	CC	PR			Fail	Yes
12/14/1994	500153944	PR	WO				

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
221162	WELL	PR	11/08/1994	GW	075-09288	LAND PARTNERSHIP 13-7	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): ACTION Corrective Date: 08/15/2014

Comment: Called (303) 893-2503 at 7:46 am, received answering machine directing emergencies call 911. 911 is not a valid emergency contact no. in this area.

Corrective Action: Emergency contact no. must be received by live attendant "at all times". If emergency contact number is not corrected by corrective action date, an "Alleged Violation" inspection will be submitted.

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	Remove oily soil pile east of skim tank.	Remove/remediate oily E&P waste east of skim tank.	08/15/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	Tank	<= 5 bbls	Remove/remediate oily soil at skim tank, below hatch.	08/15/2014
Crude Oil		<= 5 bbls	Remove/remediate oil stain ring on inside edge of P/W pit. Small amount of oil residue on surface of P/W pit, remove all oil from P/W pit surface and earth contact.	08/15/2014

Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	1	SATISFACTORY			
Pump Jack	1	SATISFACTORY			

Vertical Heater Treater	2	ACTION REQUIRED	(2) 55 gal drums used to drain scrubber pot set next to treater's. No containment	Remove barrels or install containment	08/15/2014
Ancillary equipment	1	SATISFACTORY	Propane tank		
Horizontal Heated Separator	1	ACTION REQUIRED	55 gal drum used to drain scrubber pot set next to separator. No containment	Remove barrels or install containment	08/15/2014
Gas Meter Run	1	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST	,

S/AV:	SATISFACTORY	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Corrective Action	Install berm at skim vessel/tank			Corrective Date 08/22/2014
Comment	Install berm at skim tank			

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 221162

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 221162 Type: WELL API Number: 075-09288 Status: PR Insp. Status: PR

Producing Well

Comment: See full inspection report for details

Environmental

Spills/Releases:

Type of Spill: OIL Description: _____ Estimated Spill Volume: _____

Comment: Small amount of oil on inside edge of P/W pit and oil stained soil at skim tank. Properly remove/remediate from affected area.

Corrective Action: Remove/remediate Oil/E&P waste on ground @ skim tank- Remove oil on inside edge Date: 08/15/2014

Reportable: NO GPS: Lat Long Proximity to Surface Water: Depth to Ground Water:

Water Well: Lat Long DWR Receipt Num: Owner Name: GPS:

Field Parameters:

Sample Location:

Emission Control Burner (ECB): Comment: Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation: Date Interim Reclamation Started: Date Interim Reclamation Completed: Land Use: Comment:

1003a. Debris removed? CM CA Waste Material Onsite? CM CA Unused or unneeded equipment onsite? CM CA Pit, cellars, rat holes and other bores closed? CM CA Guy line anchors removed? CM CA Guy line anchors marked? CM CA

1003b. Area no longer in use? Production areas stabilized? 1003c. Compacted areas have been cross ripped? 1003d. Drilling pit closed? Subsidence over on drill pit? Cuttings management: 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Production areas have been stabilized? Segregated soils have been replaced?

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Recontoured Perennial forage re-established

Non-Cropland

Top soil replaced Recontoured 80% Revegetation

Inspector Name: SCHURE, KYM

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT