

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400622192

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 19160
2. Name of Operator: CONOCO PHILLIPS COMPANY
3. Address: P O BOX 2197
City: HOUSTON State: TX Zip: 77252-
4. Contact Name: Ali Savage
Phone: (281) 2065359
Fax: (281) 2065721
Email: ali.savage@conocophillips.com

5. API Number 05-005-07209-00
6. County: ARAPAHOE
7. Well Name: Tebo 29
Well Number: 2H
8. Location: QtrQtr: SWNW Section: 28 Township: 4S Range: 64W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/17/2014 End Date: 05/26/2014 Date of First Production this formation: 07/28/2014

Perforations Top: 8232 Bottom: 12311 No. Holes: 1120 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac 40 stages w/ 172,277 bbls fresh water gel and 6,806,641 total proppant including 5,407,222 lbs 40/70 + 495,970 lbs 20/40 + 338,431 lbs CRC 40/70 + 32,261 lbs CRC 20/40 + 532,757 100 Mesh.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 172277 Max pressure during treatment (psi): 8726

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.80

Total acid used in treatment (bbl): 3810 Number of staged intervals: 40

Recycled water used in treatment (bbl): 11010 Flowback volume recovered (bbl): 5146

Fresh water used in treatment (bbl): 161267 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 6806641 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/04/2014 Hours: 24 Bbl oil: 534 Mcf Gas: 495 Bbl H2O: 436

Calculated 24 hour rate: Bbl oil: 534 Mcf Gas: 495 Bbl H2O: 436 GOR: 927

Test Method: Flow Casing PSI: 0 Tubing PSI: 1050 Choke Size: 26/64

Gas Disposition: FLARED Gas Type: SHALE Btu Gas: 1432 API Gravity Oil: 41

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7006 Tbg setting date: 06/06/2014 Packer Depth: 6977

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Frac component information has been entered at FracFocus.org.
Gas BTU shown is an estimate based on nearby wells. Actual BTU content will be submitted to the COGCC when analysis is completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ali Savage
Title: Regulatory Specialist Date: _____ Email: ali.savage@conocophillips.com
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Attachment Check List

Att Doc Num **Name**

400658021	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)