



**Pumping
Service Report**

9193469

Client Name Anadarko Petroleum Corporation	Well Name Neale UPRR 42-15 2	Rig Key 104	Job Date July 19, 2014	Call Sheet 1044351
Client Representative Mr. Traux Deal	Surface Well Location SE NE Sec 15:T3N:R66W	Down Hole Well Location	Job Type Abandonment Plugs	

Well Profile

Maximum Treating Pressure (psi):	--
Predicted Bottom Hole Static Temperature (°F):	-- @ --
Bottom Hole Circulating Temperature (°F):	-- @ --
Bottom Hole Logged Temperature (°F):	-- @ --

Open Hole

Size (in)	Excess (%)	TMD From (ft)	TMD To (ft)	TVD From (ft)	TVD To (ft)
8.000	--	0.000	2,000.000	--	--

Products

Plug 1

From Depth (ft): 290
To Depth (ft): 1290
Plug Type : Abandonment

Acids/Blends/Fluids :

Tail: 410 Sacks of 0:1:0 Type III, Density = 14 lb/gal, Volume Pumped = 97.1 (bbl)
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60
+ 1 lb/sack of CelloFlake (Preblend),
+ 1 % of CaCl₂ (Preblend)

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Jul 18, 2014 11:06
Water Based Mud	--	10.000	--	--	Jul 19, 2014 08:51



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Client Name Anadarko Petroleum Corporation	Well Name Neale UPRR 42-15 2	Rig Key 104	Job Date July 19, 2014	Call Sheet 1044351
Client Representative Mr. Traux Deal	Surface Well Location SE NE Sec 15:T3N:R66W	Down Hole Well Location	Job Type Abandonment Plugs	

Well Profile

Maximum Treating Pressure (psi):	--
Predicted Bottom Hole Static Temperature (°F):	-- @ --
Bottom Hole Circulating Temperature (°F):	-- @ --
Bottom Hole Logged Temperature (°F):	-- @ --

Open Hole	Size (in)	Excess (%)	TMD From (ft)	TMD To (ft)	TVD From (ft)	TVD To (ft)
	8.000	--	0.000	2,000.000	--	--

Products

Plug 1

From Depth (ft): 290
To Depth (ft): 1290
Plug Type : Abandonment

Acids/Blends/Fluids :

Tail: 410 Sacks of 0:1:0 Type III, Density = 14 lb/gal, Volume Pumped = 97.1 (bbl)
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60
+ 1 lb/sack of CelloFlake (Preblend),
+ 1 % of CaCl₂ (Preblend)

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Jul 18, 2014 11:06
Water Based Mud	--	10.000	--	--	Jul 19, 2014 08:51



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9193469

Units & Personnel

Units							
<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
201173	PICKUP	1 Ton				07/19/2014 10:00	07/19/2014 14:30
740004	BODY JOB	C & A				07/19/2014 10:00	07/19/2014 14:30
446075	TRAILER	Bulker	746075	TRACTOR	Tandem - Tractor	07/19/2014 10:00	07/19/2014 14:30
446171	TRAILER	Bulker	746171	TRACTOR	Tandem - Tractor	07/19/2014 10:00	07/19/2014 14:30
446047	TRAILER	Bulker	746047	TRACTOR	Tandem - Tractor	07/19/2014 10:00	07/19/2014 14:30

Crew and Bonuses

<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>
Johnson, Quintin	07/19/2014 10:00	07/19/2014 14:30		
Laeger, Kacey	07/19/2014 10:00	07/19/2014 14:30		
Leue, David	07/19/2014 10:00	07/19/2014 14:30		
Lampp III, Larry	07/19/2014 10:00	07/19/2014 14:30		
Smock, Curtis	07/19/2014 10:00	07/19/2014 14:30		

Treatment Reports & Remarks



**Pumping
Service Report**

9193469

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Jul 19, 2014 11:00	Arrive On Location Remarks: stayed here from the previous job	---	--	--	--	--	0.00
2	Jul 19, 2014 11:10	Tailgate Meeting Remarks: talked about rigging in, trucks already spotted	---	--	--	--	--	0.00
3	Jul 19, 2014 11:20	Rig In Remarks: rigged into the well	---	--	--	--	--	0.00
4	Jul 19, 2014 12:28	Sign-off on Safety Remarks: signed their and our jsa	---	--	--	--	--	0.00
5	Jul 19, 2014 12:29	Safety Meeting Remarks: talked about the job scope and safety concerns	---	--	--	--	--	0.00
6	Jul 19, 2014 12:40	Start - Fluid Remarks: filled lines for pressure test	Water	0.50	60.0	--	0.50	0.50
7	Jul 19, 2014 12:41	Pressure Test Remarks: lines held good	Water	0.00	3,000.0	--	0.00	0.50
8	Jul 19, 2014 12:46	Establish Circulation Remarks: got circulation	Water	4.20	500.0	--	10.00	10.50
9	Jul 19, 2014 12:51	Mix Cement Remarks: mixed slurry at 14.8	0:1:0 Type III	4.20	500.0	--	97.00	107.50
10	Jul 19, 2014 13:20	Pump Displacement Remarks: balanced the plug out	Water	4.20	500.0	--	1.00	108.50
11	Jul 19, 2014 13:23	Stop Remarks: rig off for wash up	---	--	--	--	--	108.50
12	Jul 19, 2014 13:35	Wash Remarks: washed out truck	Water	2.00	150.0	--	20.00	108.50
13	Jul 19, 2014 14:00	Rig Out Remarks: rig out our trucks and 3rd party water truck	---	--	--	--	--	108.50
14	Jul 19, 2014 14:10	Pre-Departure Meeting Remarks: journey mangement	---	--	--	--	--	108.50
15	Jul 19, 2014 14:20	Job Complete Remarks: job done do walk around and check loads	---	--	--	--	--	108.50
16	Jul 19, 2014 14:30	Leave Location Remarks: covey down and leave location for back to the yard	---	--	--	--	--	108.50

Did Float Hold: Yes
Fluid Returns : Not Expected
Type :
Volume (bbl) :
Temperature (°F) : --
FDAS Functioning Correctly : No
Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number
46286



**Pumping
Service Report**

9193468

Client Name Anadarko Petroleum Corporation	Well Name Neale UPRR 42-15 2	Rig Key 104	Job Date July 18,2014	Call Sheet 1044351
Client Representative Mr. Traux Deal	Surface Well Location SE NE Sec 15:T3N:R66W	Down Hole Well Location	Job Type Abandonment Plugs	

Well Profile

Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Open Hole						
<u>Size (in)</u>	<u>Excess (%)</u>	<u>TMD From (ft)</u>	<u>TMD To (ft)</u>	<u>TVD From (ft)</u>	<u>TVD To (ft)</u>	
8.000	--	0.000	4,700.000	--	--	

Tubing									
<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Collapse Pressure</u>	<u>Capacity</u>	<u>I.D.</u>	<u>O.D.</u>	<u>Depth From</u>	<u>Depth To</u>	
<u>(in)</u>	<u>(lb/ft)</u>		<u>(psi)</u>	<u>(bbl)</u>	<u>(in)</u>	<u>(in)</u>	<u>(ft)</u>	<u>(ft)</u>	
2.875	6.500	J-55	7,680.000	27.200	2.441	3.668	0.000	4,700.000	

Products

Plug 1	
From Depth (ft):	4700
To Depth (ft):	3547
Plug Type :	Abandonment
Acids/Blends/Fluids :	
Tail: 350 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 71.7 (bbl)	
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60	
+ 0.5 % of CFR-2 (Preblend),	
+ 0.25 % of FMC (Preblend),	
+ 0.5 % of LWA (Preblend),	
+ 0.25 lb/sack of Polyflake (Preblend)	

Fluid & Cement Data

Expected Cement Top: --					
Wellbore Fluid					
<u>Fluid Type</u>	<u>Viscosity (cP)</u>	<u>Density (lbs/gal)</u>	<u>Yield Point (psi)</u>	<u>Temperature (°F)</u>	<u>Recorded@</u>
Water	--	--	--	--	Jul 18, 2014 11:06
Water Based Mud	--	10.000	--	--	Jul 19, 2014 08:02



**Pumping
Service Report**

9193468

Units & Personnel

Units

<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
201173	PICKUP	1 Ton				07/19/2014 00:00	07/19/2014 04:00
740004	BODY JOB	C & A				07/19/2014 00:00	07/19/2014 04:00
446075	TRAILER	Bulker	746075	TRACTOR	Tandem - Tractor	07/19/2014 00:00	07/19/2014 04:00
446171	TRAILER	Bulker	746171	TRACTOR	Tandem - Tractor	07/19/2014 00:00	07/19/2014 04:00
446047	TRAILER	Bulker	746047	TRACTOR	Tandem - Tractor	07/19/2014 00:00	07/19/2014 04:00

Crew and Bonuses

<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>
Johnson, Quintin	07/19/2014 00:00	07/19/2014 04:00		
Laeger, Kacey	07/19/2014 00:00	07/19/2014 04:00		
Leue, David	07/19/2014 00:00	07/19/2014 04:00		
Lampp III, Larry	07/19/2014 00:00	07/19/2014 04:00		
Smock, Curtis	07/19/2014 00:00	07/19/2014 04:00		

Treatment Reports & Remarks



**Pumping
Service Report**

9193468

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Jul 19, 2014 00:00	Arrive On Location Remarks: arrived at midnight on time	--	--	--	--	--	0.00
2	Jul 19, 2014 01:30	Tailgate Meeting Remarks: talked about rigging in	--	--	--	--	--	0.00
3	Jul 19, 2014 02:15	Rig In Remarks: rig in to the well	--	--	--	--	--	0.00
4	Jul 19, 2014 02:40	Sign-off on Safety Remarks: signed their and out JSA	--	--	--	--	--	0.00
5	Jul 19, 2014 02:41	Safety Meeting Remarks: talked about the job scope and safety concerns	--	--	--	--	--	0.00
6	Jul 19, 2014 02:45	Start - Fluid Remarks: filled lines for pressure testing	Water	1.00	60.0	--	1.00	1.00
7	Jul 19, 2014 02:56	Pressure Test Remarks: pressured lines and they held	Water	0.00	3,000.0	--	0.00	1.00
8	Jul 19, 2014 03:00	Pump Preflush Remarks: pumped sms	Water	5.00	1,100.0	--	20.00	21.00
9	Jul 19, 2014 03:05	Pump Spacer Remarks: fresh spacer between sms and slurry	Water	5.00	1,000.0	--	5.00	26.00
10	Jul 19, 2014 03:08	Mix Cement Remarks: mixed slurry at 15.8	0-1-0 G	5.00	500.0	--	71.70	97.70
11	Jul 19, 2014 03:20	Pump Displacement Remarks: brought the plug to a balance	Water Based Mud	5.00	1,300.0	--	19.30	117.00
12	Jul 19, 2014 03:30	Stop Remarks: stop rig off for wash up	--	--	--	--	--	117.00
13	Jul 19, 2014 03:40	Wash Remarks: washed up between plugs	Water	2.00	150.0	--	15.00	117.00
14	Jul 19, 2014 03:50	Rig Out Remarks: wait on instructions	--	--	--	--	--	117.00
15	Jul 19, 2014 04:00	Pre-Departure Meeting Remarks: journey mangement	--	--	--	--	--	117.00
16	Jul 19, 2014 04:10	Job Complete Remarks: walk around trucks and check load	--	--	--	--	--	117.00
17	Jul 19, 2014 04:20	Leave Location Remarks: wait on last plug	--	--	--	--	--	117.00

Did Float Hold: Not Applicable

Fluid Returns : Not Expected

Type :

Volume (bbl) :

Temperature (°F) : --

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes



**Pumping
Service Report**

9193467

Client Name Anadarko Petroleum Corporation	Well Name Neale UPRR 42-15 2	Rig Key 104	Job Date July 18, 2014	Call Sheet 1044351
Client Representative Mr. Traux Deal	Surface Well Location SE NE Sec 15:T3N:R66W	Down Hole Well Location	Job Type Abandonment Plugs	

Well Profile

Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Open Hole					
<u>Size (in)</u>	<u>Excess (%)</u>	<u>TMD From (ft)</u>	<u>TMD To (ft)</u>	<u>TVD From (ft)</u>	<u>TVD To (ft)</u>
8.000	--	6,950.000	0.000	--	--

Tubing								
<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Collapse Pressure</u>	<u>Capacity</u>	<u>I.D.</u>	<u>O.D.</u>	<u>Depth From</u>	<u>Depth To</u>
<u>(in)</u>	<u>(lb/ft)</u>		<u>(psi)</u>	<u>(bbl)</u>	<u>(in)</u>	<u>(in)</u>	<u>(ft)</u>	<u>(ft)</u>
2.875	6.500	J-55	7,680.000	40.230	2.441	3.668	0.000	6,950.000

Products

Plug 1

From Depth (ft):

To Depth (ft):

Plug Type : N/A

Acids/Blends/Fluids :

Tail: 120 Sacks of 50/50 Poz G, Density = 15.8 lb/gal, Volume Pumped = 35.5 (bbl)
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60
+ 20 % of Silica Flour (Preblend),
+ 0.4 % of CFL-3 (Preblend),
+ 0.4 % of CFR-2 (Preblend),
+ 3 lb/sack of Gel (Preblend),
+ 0.1 % of SMS (Preblend)

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

<u>Fluid Type</u>	<u>Viscosity (cP)</u>	<u>Density (lbs/gal)</u>	<u>Yield Point (psi)</u>	<u>Temperature (°F)</u>	<u>Recorded@</u>
Water	--	--	--	--	Jul 18, 2014 11:06
Water Based Mud	--	10.000	--	--	Jul 19, 2014 06:47



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9193467

Units & Personnel

Units

<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
201173	PICKUP	1 Ton				07/18/2014 14:30	07/18/2014 18:30
740004	BODY JOB	C & A				07/18/2014 14:30	07/18/2014 18:30
446075	TRAILER	Bulker	746075	TRACTOR	Tandem - Tractor	07/18/2014 14:30	07/18/2014 18:30
446171	TRAILER	Bulker	746171	TRACTOR	Tandem - Tractor	07/18/2014 14:30	07/18/2014 18:30

Crew and Bonuses

<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>
Johnson, Quintin	07/18/2014 14:30	07/18/2014 18:30		
Laeger, Kacey	07/18/2014 14:30	07/18/2014 18:30		
Leue, David	07/18/2014 14:30	07/18/2014 18:30		
Lampp III, Larry	07/18/2014 14:30	07/18/2014 18:30		

Treatment Reports & Remarks



**Pumping
Service Report**

9193467

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Jul 18,2014 14:30	Arrive On Location	---	--	--	--	--	0.00
		Remarks: arrive on time						
2	Jul 18,2014 14:40	Tailgate Meeting	---	--	--	--	--	0.00
		Remarks: talked about spotting trucks and rigging in						
3	Jul 18,2014 14:50	Rig In	---	--	--	--	--	0.00
		Remarks: rig into the well and our trucks and 3rd party water						
4	Jul 18,2014 15:45	Sign-off on Safety	---	--	--	--	--	0.00
		Remarks: signed their and our JSA						
5	Jul 18,2014 15:46	Safety Meeting	---	--	--	--	--	0.00
		Remarks: talked about the job scope and safety concerns						
6	Jul 18,2014 16:22	Start - Fluid	Water	1.00	60.0	--	1.00	1.00
		Remarks: filled lines for pressure testing						
7	Jul 18,2014 16:25	Pressure Test	Water	0.00	3,000.0	--	0.00	1.00
		Remarks: pressured lines and they held						
8	Jul 18,2014 16:27	Establish Circulation	Water	3.20	300.0	--	5.00	6.00
		Remarks: got circulation						
9	Jul 18,2014 16:30	Mix Cement	50/50 Poz G	3.20	300.0	--	35.50	41.50
		Remarks: mixed slurry at 13.5						
10	Jul 18,2014 16:42	Pump Displacement	Water Based Mud	3.20	600.0	--	36.80	78.30
		Remarks: brought plug to a balance						
11	Jul 18,2014 16:59	Stop	---	--	--	--	--	78.30
		Remarks: stop rig off for wash up						
12	Jul 18,2014 17:10	Wash	Water	2.00	150.0	--	20.00	78.30
		Remarks: washed pump up						
13	Jul 18,2014 17:30	Rig Out	---	--	--	--	--	78.30
		Remarks: rig out our stuff wait on instructions						
14	Jul 18,2014 17:40	Pre-Departure Meeting	---	--	--	--	--	78.30
		Remarks: journey mangement						
15	Jul 18,2014 17:50	Job Complete	---	--	--	--	--	78.30
		Remarks: check equipment for travel						
16	Jul 18,2014 18:00	Leave Location	---	--	--	--	--	78.30
		Remarks: go back to the yard						

Did Float Hold: Not Applicable

Fluid Returns : Not Expected

Type :

Volume (bbl) :

Temperature (°F) : --

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes



**Pumping
Service Report**

9191944

Client Name Anadarko Petroleum Corporation	Well Name Neale UPRR 42-15 2	Rig Key 104	Job Date July 20, 2014	Call Sheet 1044401
Client Representative Mr. Traux Deal	Surface Well Location SE NE Sec 15:T3N:R66W	Down Hole Well Location	Job Type Abandonment Plugs	

Well Profile

Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Open Hole

Size (in)	Excess (%)	TMD From (ft)	TMD To (ft)	TVD From (ft)	TVD To (ft)
8.500	15.000	0.000	80.000	--	--

Products

Plug 1

From Depth (ft):	0
To Depth (ft):	80
Plug Type :	Abandonment

Acids/Blends/Fluids :

Tail: 22 Sacks of 0:1:0 Type III, Density = 14.8 lb/gal, Volume Pumped = 5 (bbl)
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 70 , Slurry Temperature(°F) = 80
+ 0.25 lb/sack of Polyflake (Preblend),
+ 0.5 % of CaCl₂ (Preblend),
+ 0.3 % of CFR-2 (Preblend),
+ 0.3 % of CFL-3 (Preblend)

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Jul 18, 2014 11:06

Attachment & Tools

Down Hole Tools

Tool Type	Depth (ft)	Supplier
Bridge Plug	80.000	Third Party

**Service Ticket**

9191944

Field Estimate

Client Name Anadarko Petroleum Corporation			Well Name Neale UPRR 42-15 2			Surface Well Location SE NE Sec 15:T3N:R66W			Job Date July 20, 2014			
			Job Type Abandonment Plugs			Down Hole Location			Service Point Fort Lupton		Call Sheet 1044401	
Address P.O. Box 4995			Client Representative Mr. Traux Deal			State CO		County Weld		Pricing Area Area U		
City The Woodlands		State TX	Postal Code 77387		Drilling Company Key			Rig No. 104		AFE/PO #		
District	Service, Equipment & Material Type				Disc	12	Code	Quantity/Unit	Unit Price	Amount		
59	Add. Loc. Time (Twin) - Operating				-	12	1395	3	\$525.00	\$1,575.00 *		
59	Bulk Standby Time				-	12	1398	3	\$285.00	\$855.00 *		
59	Handling Service Charge Min				56	12	1481	1	\$470.00	\$470.00		
59	Bulk Delivery / Return Minimum				56	12	1485	1	\$1,095.00	\$1,095.00		
59	SAM Unit				56	12	1497	1	\$1,015.00	\$1,015.00		
59	Type III				56	12	3007	100	\$29.00	\$2,900.00		
59	Calcium Chloride				56	12	3100	47	\$1.80	\$84.60		
59	Polyflake				56	12	3247	28.2	\$5.00	\$141.00		
59	CFR-2				56	12	3161	28.2	\$11.00	\$310.20		
59	CFL-3				56	12	3132	28.2	\$12.00	\$338.40		
59	DF-3, Anti-foamer				56	12	3262	3	\$141.00	\$423.00		
59	EnviroBag				56	12	1492	1	\$78.00	\$78.00		
59	Environmental Surcharge				-	12	1493	1	\$50.00	\$50.00 *		
59	Fuel Surcharge				-	12	2992	2	\$520.00	\$1,040.00 *		
59	sugar				56	12	2999	100	\$2.00	\$200.00		
Not Weaver USER ZKRW5 WBS/WO/CC 2099679 G/L Acct. 80012100 This Space Reserved for Client Coding Stamp					* Not Subject to Discount		Field Estimate		Before Discount: \$10,575.20			
									Fuel Surcharge:			
									After Discount: \$6,624.29			
					FOR OFFICE USE ONLY							
					<input type="checkbox"/> Cementing - Prim	<input checked="" type="checkbox"/> Cementing - Rem.	<input type="checkbox"/> Code 9000					
					<input type="checkbox"/> Coiled Tubing	<input type="checkbox"/> Nitrogen						
					<input type="checkbox"/> Acidization	<input type="checkbox"/> Fracturing						
					<input type="checkbox"/> Industrial Services	<input type="checkbox"/> MPCT						
					<input type="checkbox"/> Other							
Comments					Field WJ	Sales 1	Sales 2		This service ticket is not an invoice; pricing is subject to review and change without notice. This signature confirms that I have read and comply with the terms and conditions page of this service ticket. X Traux Deal			



**Pumping
Service Report**

9191944

Units & Personnel

Units

<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
201168	PICKUP	1 Ton				07/20/2014 11:00	07/20/2014 14:00
740004	BODY JOB	C & A				07/20/2014 11:00	07/20/2014 14:00
446047	TRAILER	Bulker	746047	TRACTOR	Tandem - Tractor	07/20/2014 11:00	07/20/2014 14:00

Crew and Bonuses

<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>
Hall, Andrew J	07/20/2014 10:30	07/20/2014 14:00		
Laeger, Kacey	07/20/2014 10:30	07/20/2014 14:00		
Prigmore, Dominic	07/20/2014 10:30	07/20/2014 14:00		
Leue, David	07/20/2014 10:30	07/20/2014 14:00		

Treatment Reports & Remarks

Treatment Report

<u>Event #</u>	<u>Event Time</u>	<u>Event Description</u>	<u>Fluid Type</u>	<u>Rate</u> (bbl/min)	<u>Tubular Pressure</u> (psi)	<u>Annular Pressure</u> (psi)	<u>Stage Volume</u> (bbl)	<u>Total Volume</u> (bbl)
1	Jul 20, 2014 11:30	Arrive On Location	---	--	--	--	--	0.00
2	Jul 20, 2014 11:45	Tailgate Meeting	---	--	--	--	--	0.00
3	Jul 20, 2014 12:00	Rig In	---	--	--	--	--	0.00
4	Jul 20, 2014 12:15	Safety Meeting	---	--	--	--	--	0.00
5	Jul 20, 2014 12:25	Sign-off on Safety	---	--	--	--	--	0.00
6	Jul 20, 2014 12:30	Pressure Test	Water	1.00	1,500.0	--	2.00	2.00
7	Jul 20, 2014 12:35	Pump	0:1:0 Type III	--	--	--	--	2.00
8	Jul 20, 2014 12:40	Wash	Water	2.00	22.0	--	20.00	22.00
9	Jul 20, 2014 13:00	Rig Out	---	--	--	--	--	22.00
10	Jul 20, 2014 13:30	Job Complete	---	--	--	--	--	22.00
11	Jul 20, 2014 13:45	Pre-Departure Meeting	---	--	--	--	--	22.00
12	Jul 20, 2014 14:00	Leave Location	---	--	--	--	--	22.00

Did Float Hold: Not Applicable

Fluid Returns : Yes

Type : Cement

Volume (bbl) : 2

Temperature (°F) : 90

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number

46290

Comments To Service Report

Job went good. We pressure tested to 1500 psi, Pumped 5 bbl of slurry at 14.8. All Sanjel equipment and employees did a good job