

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

08/04/2014

Document Number:

673705129

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	
	433544	433545	Sherman, Susan	2A Doc Num:	

Operator Information:OGCC Operator Number: 19160Name of Operator: CONOCO PHILLIPS COMPANYAddress: P O BOX 2197City: HOUSTON State: TX Zip: 77252-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Carlile, Justin	(281) 206-5770	justin.carlile@conocophillips.com	
Gahr, Dean	(303) 268-3723	Dean.P.Gahr@conocophillips.com	All DJ Basin Inspections
Strickler, Robert		Robert.D.Strickler@conocophillips.com	All DJ Basin Inspections

Compliance Summary:QtrQtr: SWNW Sec: 28 Twp: 4S Range: 64W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/07/2014	673701231	DG	DG	SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
433544	WELL	DG	02/04/2014	LO	005-07209	Tebo 29 2H	DG	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits:		Drilling Pits:		Wells:	<u>1</u>	Production Pits:	
Condensate Tanks:	<u>1</u>	Water Tanks:	<u>1</u>	Separators:	<u>1</u>	Electric Motors:	
Gas or Diesel Mortors:		Cavity Pumps:		LACT Unit:	<u>1</u>	Pump Jacks:	<u>1</u>
Electric Generators:		Gas Pipeline:	<u>1</u>	Oil Pipeline:	<u>1</u>	Water Pipeline:	<u>1</u>
Gas Compressors:	<u>1</u>	VOC Combustor:	<u>1</u>	Oil Tanks:	<u>3</u>	Dehydrator Units:	<u>1</u>
Multi-Well Pits:		Pigging Station:		Flare:	<u>1</u>	Fuel Tanks:	

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	SATISFACTORY	lease		
WELLHEAD	SATISFACTORY			
OTHER	SATISFACTORY	lease		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: Emergency contact number on lease sign and wellhead sign are not the same.

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	barbed wire		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heater Treater	1		At tank battery-not in operation.Metal berms-39.67583, -104.56503		
Emission Control Device	2		One in operation for flowback and one at tank battery not in operation(39.67620, -104.565000).		
Flare	2	SATISFACTORY	one in operation for flowback is Satisfactory, other flare at tank battery not in operation (39.67619, -104.56497)		
Bird Protectors	3		on HHT and ECDs		
VRU	1		At tank battery, not in operation.		
Other	4	SATISFACTORY	Four 500 BBL frac tanks for flowback		

Inspector Name: Sherman, Susan

Facilities: <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
	4	400 BBLS	STEEL AST	39.675530,-104.565030
S/A/V:	Comment: not in operation			
Corrective Action:				Corrective Date:
Paint				
Condition				
Other (Content) _____				
Other (Capacity) _____				
Other (Type) _____				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				
Venting:				
Yes/No	Comment			
Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Field Flare	SATISFACTORY			
Predrill				
Location ID: 433544				
Site Preparation:				
Lease Road Adeq.: _____		Pads: _____	Soil Stockpile: _____	
S/A/V: _____				
Corrective Action: _____		Date: _____	CDP Num.: _____	
Form 2A COAs:				

Group	User	Comment	Date
OGLA	notojohn	<p>These COAs were coordinated with the Arapahoe County LGD and were accepted by the operator. They are from previously approved Form 2As. These COAs are independent of agreements between the operator and the county. The request for baseline water testing by the county is not a COA due to Rule 609 and agreements between the county and the operator.</p> <p>1. Operator shall post 24-hr company contact information at the intersection of the access road and public road for noise and other complaints.</p> <p>2. Operator shall concurrently submit copies of any Form 19 submitted to COGCC for this well or its production facilities to the Arapahoe County LGD.</p> <p>3. Operator will implement best management practices that address the timing and planning of mobilization, hauling, construction, drilling, and completion operations to minimize conflicts with school buses.</p> <p>4. Operator will direct lights downward or use light shielding except where safety is potentially compromised.</p> <p>5. Operator will comply with the Visual Impact Mitigation rule (Rule 804) due to the proximity of well traveled roads to the proposed location.</p>	06/05/2013
OGLA	notojohn	<p>Surficial soils at the proposed location are fine-grained eolian deposits and are sparsely vegetated. Disturbed soil and stockpiles will be vulnerable to wind and water erosion. Operator shall implement site-specific BMPs to minimize windblown soil and sediment runoff. The measures may include, but are not limited to: site grading, application of binders/tackifiers, or other comparable measures.</p>	05/31/2013

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 433544 Type: WELL API Number: 005-07209 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment:

Started flowback on 7/28/2014.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Inspector Name: Sherman, Susan

Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? In
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In
Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation In

1003 f. Weeds Noxious weeds? I

Comment: Requested seeding mix.

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Inspector Name: Sherman, Susan

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding		Seeding	Pass			
Berms	Pass	Compaction	Pass	MHSP	Pass	
Check Dams	Pass					
Mulching	Pass					
Retention Ponds	Pass	Check Dams	Pass			
Waddles	Pass	Mulching	Pass			

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673705155	Conoco Tebo 29 2H well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3401426
673705156	Conoco Tebo 29 2H lease sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3401427
673705157	Conoco Tebo 29 2H flare and ECD	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3401428
673705158	Conoco Tebo 29 2H flowback frac tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3401429
673705159	Conoco Tebo 29 2H vegetation2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3401430
673705160	Conoco Tebo 29 2H flare	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3401431
673705161	Conoco Tebo 29 2H house to the north	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3401432
673705162	Conoco Tebo 29 2H retention pond	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3401433
673705163	Conoco Tebo 29 2H rip rap	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3401434
673705164	Conoco Tebo 29 2H vegetation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3401435