

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
08/05/2014

Document Number:
675200337

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	<u>334445</u>	<u>334445</u>	<u>CONKLIN, CURTIS</u>		

Operator Information:

OGCC Operator Number: <u>66561</u>
Name of Operator: <u>OXY USA INC</u>
Address: <u>PO BOX 27757</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77227</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		chris_clark@oxy.com	
Kellerby, Shaun		shuan.kellerby@state.co.us	NW Supervisor

Compliance Summary:

QtrQtr: <u>NWNE</u>	Sec: <u>11</u>	Twp: <u>9S</u>	Range: <u>94W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/21/2013	673300052			SATISFACTORY Y	P		No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
244	WELL	PR	08/18/2009	GW	077-09480	GRIFFITH 11-1C	PR	X
245	WELL	PR	10/01/2012	GW	077-09481	GRIFFITH 11-1B	PR	X
294746	WELL	PR	03/01/2012	OW	077-09511	GRIFFITH 11-8B	PR	X
294747	WELL	PR	11/18/2008	GW	077-09512	GRIFFITH 11-8A	PR	X
297161	WELL	PR	04/02/2010	GW	077-09676	GRIFFITH 11-7A	PR	X
297162	WELL	PR	04/04/2010	GW	077-09677	GRIFFITH 11-7B	PR	X
297163	WELL	PR	04/17/2010	GW	077-09678	GRIFFITH 11-2C	PR	X
297164	WELL	PR	04/19/2010	GW	077-09679	GRIFFITH 11-2B	PR	X
297165	WELL	PR	07/17/2013	GW	077-09680	GRIFFITH 11-1A	PR	X
297166	WELL	PR	03/09/2010	GW	077-09681	GRIFFITH 11-2A	PR	X
297167	WELL	PR	03/26/2012	GW	077-09682	GRIFFITH 11-7C	PR	X
297168	WELL	PA	10/05/2012	LO	077-09683	GRIFFITH 11-8C	PA	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main	SATISFACTORY			
Access	SATISFACTORY			

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	SATISFACTORY	Panels around cellar that contains gathering line.		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heated Separator	14	SATISFACTORY	No containment		
Gathering Line	1	SATISFACTORY			
Plunger Lift	14	SATISFACTORY			
Ancillary equipment	4	SATISFACTORY	Chem units w/ containments		
Bird Protectors	8	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
METHANOL	1	OTHER	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment	Same			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	7	300 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:				
Yes/No	Comment			
NO				
Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334445

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 244 Type: WELL API Number: 077-09480 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 245 Type: WELL API Number: 077-09481 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 294746 Type: WELL API Number: 077-09511 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 294747	Type: WELL	API Number: 077-09512	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 297161	Type: WELL	API Number: 077-09676	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 297162	Type: WELL	API Number: 077-09677	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 297163	Type: WELL	API Number: 077-09678	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 297164	Type: WELL	API Number: 077-09679	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 297165	Type: WELL	API Number: 077-09680	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 297166	Type: WELL	API Number: 077-09681	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 297167	Type: WELL	API Number: 077-09682	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 297168	Type: WELL	API Number: 077-09683	Status: PA	Insp. Status: PA

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

- 1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
 Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass	Gravel	Pass			
Gravel	Pass	Ditches	Pass			
Berms	Pass	Compaction	Pass	MHSP	Pass	
Compaction	Pass	Culverts	Pass			

S/A/V: SATISFACTOR Corrective Date: _____
 Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT