

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.
Step 2. Sample now, if intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test.
Step 4. Conduct intermediate casing test.
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

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| 1. OGCC Operator Number: <u>10084</u> | 3. BLM Lease No: <u>N/A</u> | 11. Date of Test: <u>11/27/11</u> |
| 2. Name of Operator: <u>Pioneer Natural Resources</u> | 5. Multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 12. Well Status: <input type="checkbox"/> Flowing <input type="checkbox"/> Shut in <input type="checkbox"/> Gas Lift <input type="checkbox"/> Pumping <input type="checkbox"/> Injection <input type="checkbox"/> Clock/Intermittent <input type="checkbox"/> Plunger Lift |
| 4. API Number: <u>05-071-08608</u> | 6. Well Name: <u>Galloway</u> Number: <u>32-13-TR</u> | 13. Number of Casing Strings: <input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Liner? |
| 7. Location (Qtr, Sec, Twp, Rng, Meridian): <u>SW/NE Sec 13 - 32S-66W</u> | 9. Field Name: <u>Purgatoire River</u> | |
| 8. County: <u>Los Animas</u> | 10. Minerals: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian | |

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|--------------------------------|-------------------|-------------------|------------------------|----------------------------|--------------------------|-------------------------------------|
| 14. STEP 1: EXISTING PRESSURES | | | | | | 15. STEP 2: See instructions above. |
| Record all pressures as found | Tubing: <u>50</u> | Tubing: <u>50</u> | Prod. Casing: <u>2</u> | Intermediate Csg: <u>2</u> | Surface Casing: <u>2</u> | |

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| 16. STEP 3: BRADENHEAD TEST | | | | | | |
| Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Elapsed Time (Min Sec) | Fm: <u>50</u> | Fm: <u>2</u> | Production Casing PSIG | Intermediate Casing PSIG | Bradenhead Flow |
| With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whimper; S = Surge; G = Gas | 00: | | | | | D |
| | 05: | | | | | |
| | 10: | | | | | |
| | 15: | | | | | |
| | 20: | | | | | |
| | 25: | | | | | |
| 30: | | | | | | |
| BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid | | | | | | |
| Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other: (describe) _____ | | | | | | |
| Sample cylinder number: _____ | | | | | | |
| Note instantaneous Bradenhead PSIG at end of test: > | | | | | | |

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|--|------------------------|---------------|--------------|------------------------|--------------------------|-------------------|
| 17. STEP 4: INTERMEDIATE CASING TEST | | | | | | |
| Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No | Elapsed Time (Min Sec) | Fm: <u>50</u> | Fm: <u>2</u> | Production Casing PSIG | Intermediate Casing PSIG | Intermediate Flow |
| With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whimper; S = Surge; G = Gas | 00: | | | | | |
| | 05: | | | | | |
| | 10: | | | | | |
| | 15: | | | | | |
| | 20: | | | | | |
| | 25: | | | | | |
| 30: | | | | | | |
| INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid | | | | | | |
| Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other: (describe) _____ | | | | | | |
| Sample cylinder number: _____ | | | | | | |
| Note instantaneous Intermediate Casing PSIG at end of test: > | | | | | | |

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| 18. Comments: _____ _____ _____ |
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19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed by: Brian E. Smith Title: Pumper Phone: 719-680-9524

Signed: B-E Smith Title: _____ Date: 11/27/11

WITNESSED BY: _____ Title: _____ Agency: _____