FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-

4. Contact Name: Jevin Croteau
Phone: (720) 876-5339
Fax: (720) 876-6339
Email: jevin.croteau@encana.com

5. API Number 05-123-33892-00
6. County: WELD
7. Well Name: NORTH RINN
Well Number: 13-9
8. Location: QtrQtr: SWSW Section: 9 Township: 2N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/01/2013 End Date: 09/01/2013 Date of First Production this formation: 06/25/2014

Perforations Top: 7483 Bottom: 7505 No. Holes: 66 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: [X]

Stage 2 treated with 4444 bbls of slickwater and 150920 lbs of 30/50 proppant.

This formation is commingled with another formation: [X] Yes [ ] No

Total fluid used in treatment (bbl): 4444
Max pressure during treatment (psi): 6500
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.85
Total acid used in treatment (bbl):
Number of staged intervals: 1
Recycled water used in treatment (bbl):
Flowback volume recovered (bbl):
Fresh water used in treatment (bbl):
Disposition method for flowback:
Total proppant used (lbs): 150920
Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: J-NIOBRARA-CODELL Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 06/25/2014

Perforations Top: 7267 Bottom: 7953 No. Holes: 197 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 850

Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/01/2014 Hours: 24 Bbl oil: 90 Mcf Gas: 390 Bbl H2O: 20

Calculated 24 hour rate: Bbl oil: 90 Mcf Gas: 390 Bbl H2O: 20 GOR: 4333

Test Method: Flows from well Casing PSI: 1699 Tubing PSI: 1239 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7913 Tbg setting date: 09/10/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: J SAND Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/01/2013 End Date: 09/01/2013 Date of First Production this formation: 06/25/2014

Perforations Top: 7928 Bottom: 7953 No. Holes: 75 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: [X]

Stage 1 treated with 4464 bbls of slickwater and 148800 lbs of 30/50 proppant.

This formation is commingled with another formation: [X] Yes [ ] No

Total fluid used in treatment (bbl): 4464 Max pressure during treatment (psi): 6500

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.76

Total acid used in treatment (bbl): Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): 148800 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/01/2013 End Date: 09/01/2013 Date of First Production this formation: 06/25/2014

Perforations Top: 7267 Bottom: 7281 No. Holes: 56 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: [X]

Stage 3 treated with 4437 bbls of slickwater and 149250 lbs of proppant.

This formation is commingled with another formation: [X] Yes [ ] No

Total fluid used in treatment (bbl): 4437 Max pressure during treatment (psi): 6500

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): 149250 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jevin Croteau

Title: Senior Regulatory Analyst Date: Email: jevin.croteau@encana.com

Attachment Check List

Att Doc Num	Name
400656371	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)