

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400652498

Date Received:

07/29/2014

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CHEVRON PRODUCTION COMPANY</u>	Operator No: <u>16700</u>	Phone Numbers
Address: <u>100 CHEVRON RD</u>		Phone: <u>(970) 675-3705</u>
City: <u>RANGELY</u>	State: <u>CO</u>	Zip: <u>81648</u>
Contact Person: <u>Tammie Lee Crossen</u>		Mobile: <u>()</u>
		Email: <u>tvzf@chevron.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400652498

Initial Report Date: 07/29/2014 Date of Discovery: 07/28/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR sese SEC 23 TWP 2n RNG 103w MERIDIAN 6Latitude: 40.130387 Longitude: -108.916534Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: TANK BATTERY☐ Facility/Location ID No _____☐ No Existing Facility or Location ID No.☒ Well API No. (Only if the reference facility is well) 05-103-05736

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: 70 Degrees and cloudySurface Owner: FEDERALOther(Specify): BLM

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Monday (07-28-2014) at approximately 1:05 PM a spill occurred at the produced water tank which was released through the hatch at Collection Station 5, approximately 120 feet SW of LN Hagood A 5. Approximately 5.2507 BBLs of oil were released. The line was shut in immediately upon detection. Vacuum truck removed all of the free fluid; estimated recovery was approximately 5 BBLs. All impacted soil will be taken to the landfarm for remediation. Analytical soil samples will be taken. The spill was to secondary containment.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
7/28/2014	COGCC	Kris Neidel	-	Sent Email

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Tammie Lee Crossen

Title: HE Specialist Date: 07/29/2014 Email: tvzf@chevron.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400652498	FORM 19 SUBMITTED
400655847	FORM 19 SUBMITTED
400655934	SITE MAP

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)