



Re: Low TOC notification GM 323-13 (05-045-22257)

1 message

Krabacher - DNR, Jay <jay.krabacher@state.co.us>

Thu, Jul 31, 2014 at 10:12 AM

To: "Schant, Jennifer" <Jennifer.Schant@wpenergy.com>

Cc: "Haddock, Reed" <Reed.Haddock@wpenergy.com>, "Neifert-Kraiser, Angela" <Angela.Neifert-Kraiser@wpenergy.com>, "Randolph, Gina" <Gina.Randolph@wpenergy.com>, "Salazar, Sandi" <Sandra.Salazar@wpenergy.com>, "Weybright, Michele" <Michele.Weybright@wpenergy.com>

Jennifer:

COGCC approves a top perf (at this time, pending remediation and no elevated bradenhead pressures) of 4756'. Of course, continue to monitor the BHP, especially during completions.

Regards,

Jay Krabacher

On Wed, Jul 30, 2014 at 3:44 PM, Schrant, Jennifer <Jennifer.Schant@wpenergy.com> wrote:

The next highest perf set is at 4729' and the one after that is 4756'.

Jennifer

From: Krabacher - DNR, Jay [mailto:jay.krabacher@state.co.us]

Sent: Wednesday, July 30, 2014 3:36 PM

To: Schrant, Jennifer

Cc: Haddock, Reed; Neifert-Kraiser, Angela; Randolph, Gina; Salazar, Sandi; Weybright, Michele

Subject: Re: Low TOC notification GM 323-13 (05-045-22257)

We're narrowing it down. Actually, liberal me, I leaned toward the 4250'. And the next highest perf zone below the 4708'?

jay K

On Wed, Jul 30, 2014 at 3:32 PM, Schrant, Jennifer <Jennifer.Schant@wpenergy.com> wrote:

Hi Jay,

The next set of perms we have is at 4708'. I was being a tad conservative in my TOC pick. The CBL shows signs of cement beginning around 4250'. The baker representative picked a top at 4430', at that point the TT3 log begins to show bond to formation.

Thanks,

Jennifer

From: Krabacher - DNR, Jay [mailto:jay.krabacher@state.co.us]

Sent: Wednesday, July 30, 2014 2:16 PM

To: Schrant, Jennifer

Cc: Haddock, Reed; Neifert-Kraiser, Angela; Randolph, Gina; Salazar, Sandi; Weybright, Michele

Subject: Re: Low TOC notification GM 323-13 (05-045-22257)

Jennifer:

If my evaluation of the TOC concurred with the one provided (4544') I definitely would be leery of agreeing to a top perf a little over 100' below that. At what depth is the next highest-set of perms?

(The TOC appears to be higher than you've reported.) We'll have this decided before 8/4/2014 gets much closer ...

Jay K

On Wed, Jul 30, 2014 at 10:51 AM, Schrant, Jennifer <Jennifer.Schrant@wpenergy.com> wrote:

Hi Jay,

This email is to notify you that the GM 323-13 on the GM 24-12 pad has a low top of cement. Details of this well include:

GM 323-13 (05-045-22257)- MV Well

- This well is a new drill
- Top of Cement- 4544'
- This well **does not** cover 200' above the top of the Mesa Verde (Geology pick: 3490')
- This well **does** cover the top of gas (Geology pick: 4644')
- Bradenhead pressure is 0 psi
- The planned top perf depth is 4669'

The well is scheduled to frac on 8/4/2014. Please advise.

Thank you,

Jennifer Schrant

EDP Engineer I-

Piceance Completions

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Jay Krabacher

N W Area Engineer



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Jay Krabacher

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Jay Krabacher

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