

Document Number:
400649490

Date Received:
07/23/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10261 Contact Name: Ryan Kaminky

Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (303) 7465195

Address: 730 17TH ST STE 610 Fax: _____

City: DENVER State: CO Zip: 80202 Email: rkaminky@bayswater.us

For "Intent" 24 hour notice required, Name: Gomez, Jason Tel: (970) 573-1277

COGCC contact: Email: jason.gomez@state.co.us

API Number 05-123-11482-00 Well Number: 13-29

Well Name: MOODY

Location: QtrQtr: SWSW Section: 29 Township: 5N Range: 65W Meridian: 6

County: WELD Federal, Indian or State Lease Number: 65494

Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.364610 Longitude: -104.694530

GPS Data:
Date of Measurement: 03/09/2006 PDOP Reading: 6.0 GPS Instrument Operator's Name: LAUREN BARRINGER

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems

Other loss of location access

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA-CODELL	6772	7097			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	304	150	304	0	VISU
1ST	7+7/8	4+1/2	11.5	7,190	850	7,190	2,900	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6722 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 4000 ft. to 3900 ft. Plug Type: CASING Plug Tagged:
 Set 20 sks cmt from 600 ft. to 450 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 1000 ft. with 40 sacks. Leave at least 100 ft. in casing 1000 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 15 sacks half in. half out surface casing from 450 ft. to 204 ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ryan Kaminky
 Title: Operations Engineer Date: 7/23/2014 Email: rkaminky@bayswater.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE Date: 8/1/2014

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/31/2015

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400649490	FORM 6 INTENT SUBMITTED
400652306	WELLBORE DIAGRAM
400654956	WELLBORE DIAGRAM
400654961	FORM 6 INTENT SUBMITTED

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Note changes to plugging procedure: 1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) Run CBL, and submit to COGCC with Subsequent Form 6. 3) For 4000' plug: pump plug and displace, shut-in, WOC 4 hours and tag plug – must be 3900' or shallower, if circulation is maintained, no need to tag plug. 4) For 600' plug: pump plug and displace, shut-in, WOC 4 hours and tag plug – must be 450' or shallower. 5) For 450' plug: pump plug and displace. If surface casing plug not circulated to surface then tag plug and provide 10 sx plug at the surface. Leave at least 100' cement in the casing for each plug. 6) Properly abandon flowlines as per Rule 1103. File electronic Form 42 once abandonment complete.	8/1/2014 10:10:40 AM
Permit	Sending form back to draft for wellbore diagrams and logs. Operator attached proposed plugging WBD, 08/01/2014. Will run CBL prior to plugging.	7/29/2014 8:08:11 AM

Total: 2 comment(s)