

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433
2. Name of Operator: PICEANCE ENERGY LLC
3. Address: 1512 LARIMER STREET #1000
City: DENVER State: CO Zip: 80202
4. Contact Name: mel lackie
Phone: (303) 339-4400
Fax: (303) 339-4399
Email: mlackie@laramie-energy.com

5. API Number 05-045-15795-00
6. County: GARFIELD
7. Well Name: FEDERAL
Well Number: 29-12B
8. Location: QtrQtr: NESW Section: 29 Township: 6S Range: 93W Meridian: 6
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/19/2014 End Date: 06/19/2014 Date of First Production this formation: 06/23/2014

Perforations Top: 9728 Bottom: 9982 No. Holes: 28 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

12 bbls 15% HCL acid; 12,786 bbls slickwater; 259,000 # 30/50 white sand

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 12786

Max pressure during treatment (psi): 6144

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 0.84

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.68

Total acid used in treatment (bbl): 12

Number of staged intervals: 1

Recycled water used in treatment (bbl): 12786

Flowback volume recovered (bbl): 4559

Fresh water used in treatment (bbl): 0

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 259000

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/30/2014 Hours: 1 Bbl oil: 0 Mcf Gas: 6 Bbl H2O: 2

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 151 Bbl H2O: 58 GOR: 0

Test Method: flowing Casing PSI: 3100 Tubing PSI: 2250 Choke Size: 14

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1057 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8808 Tbg setting date: 07/18/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

