

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400653648

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Katie Kistner
 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9294317
 3. Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217-

5. API Number 05-123-39139-00 6. County: WELD
 7. Well Name: REYNOLDS CATTLE Well Number: 6C-19HZ
 8. Location: QtrQtr: SENE Section: 23 Township: 3N Range: 68W Meridian: 6
 Footage at surface: Distance: 2041 feet Direction: FNL Distance: 339 feet Direction: FEL
 As Drilled Latitude: 40.213320 As Drilled Longitude: -104.962005

GPS Data:
 Date of Measurement: 04/30/2014 PDOP Reading: 2.0 GPS Instrument Operator's Name: Renee Doiron

** If directional footage at Top of Prod. Zone Dist.: 1482 feet. Direction: FNL Dist.: 520 feet. Direction: FWL
 Sec: 24 Twp: 3N Rng: 68W
 ** If directional footage at Bottom Hole Dist.: 1525 feet. Direction: FNL Dist.: 2046 feet. Direction: FWL
 Sec: 24 Twp: 3N Rng: 68W

9. Field Name: WATTENBERG 10. Field Number: 90750
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 04/22/2014 13. Date TD: 05/28/2014 14. Date Casing Set or D&A: 05/30/2014

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 14590 TVD** 7290 17 Plug Back Total Depth MD 14520 TVD** 7298

18. Elevations GR 4957 KB 4973 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, GR, MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,387	518	0	1,387	VISU
1ST	8+3/4	7	26	0	7,745	790	20	7,745	CBL
1ST LINER	6+1/8	4+1/2	11.6	6714	14,574	530	6,750	14,574	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,214		<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS	7,058		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,142		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,568		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,750		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted. COA for Openhole log has been removed per Sundry-(Reynolds Cattle 6C-19HZ, doc # 400590301)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Katie Kistner

Title: Regulatory Analyst

Date: _____

Email: katie.kistner@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400653736	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400653738	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400653679	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400653708	PDF-Measurement/Logging While Drilling	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400653728	LAS-Measurement/Logging While Drilling	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400653730	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400653735	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)