

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400415325

Date Received:

05/08/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: EILEEN ROBERTS
Phone: (303) 2284330
Fax: (303) 2284286

5. API Number 05-123-33415-00
6. County: WELD
7. Well Name: STOCKLEY
Well Number: C22-79HN
8. Location: QtrQtr: SWSW Section: 15 Township: 4N Range: 64W Meridian: 6
Footage at surface: Distance: 293 feet Direction: FSL Distance: 280 feet Direction: FWL
As Drilled Latitude: 40.305960 As Drilled Longitude: -104.545240

GPS Data:
Date of Measurement: 09/12/2011 PDOP Reading: 3.6 GPS Instrument Operator's Name: Paul Tappy

** If directional footage at Top of Prod. Zone Dist.: 686 feet. Direction: FNL Dist.: 66 feet. Direction: FWL
Sec: 22 Twp: 4N Rng: 64W
** If directional footage at Bottom Hole Dist.: 509 feet. Direction: FSL Dist.: 71 feet. Direction: FWL
Sec: 22 Twp: 4N Rng: 64W

9. Field Name: WATTENBERG 10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/12/2011 13. Date TD: 08/19/2011 14. Date Casing Set or D&A: 08/22/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 11235 TVD** 6660 17 Plug Back Total Depth MD 11235 TVD** 6660

18. Elevations GR 4676 KB 4700
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, GAMMA RAY. MUD

20. Casing, Liner and Cement:

CASING

Empty box for casing details.

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 18+3/4 | 16 | 75.00 | 0 | 125 | 80 | 0 | 125 | VISU |
| SURF | 13+3/4 | 9+5/8 | 36.00 | 0 | 746 | 345 | 0 | 746 | VISU |
| 1ST | 8+3/4 | 7 | 26.00 | 0 | 7,023 | 550 | 672 | 7,023 | CBL |
| 1ST LINER | 6+1/8 | 4+1/2 | 11.60 | 5946 | 11,220 | 0 | | | |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| PIERRE | 2,687 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| PARKMAN | 3,751 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| SUSSEX | 4,239 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| SHANNON | 4,778 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| NIOBRARA | 6,754 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 5/8/2013 Email: eroberts@nobleenergyinc.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|------------------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 400415392 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400415393 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 70097745 | MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400415325 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400415337 | CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400415396 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 700097732 | GAMMA RAY | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 700097752 | MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|--------------------------|
| Permit | Per operator corrected plugback TVD, uploaded mud and gamma ray logs. | 6/19/2014 11:01:49 AM |

Total: 1 comment(s)