

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400612822

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202-
4. Contact Name: Erin Lind Phone: (720) 876-5827 Fax: Email: erin.lind@encana.com

5. API Number 05-123-37515-00
6. County: WELD
7. Well Name: State Well Number: 3H-16H
8. Location: QtrQtr: SWSW Section: 16 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/03/2014 End Date: 04/11/2014 Date of First Production this formation: 04/16/2014
Perforations Top: 7480 Bottom: 11728 No. Holes: 765 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole:
Stage 1 - Stage 28 treated with a total of: 159,262 bbls of slickwater, 28,300 bbls of HCL acid, and 6,111,156 lbs of 40/70 Proppant

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): 159262 Max pressure during treatment (psi): 8219
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.91
Total acid used in treatment (bbl): 28300 Number of staged intervals: 28
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 6355
Fresh water used in treatment (bbl): 129520 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 6111156 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/22/2014 Hours: 24 Bbl oil: 10 Mcf Gas: 40 Bbl H2O: 12
Calculated 24 hour rate: Bbl oil: 10 Mcf Gas: 40 Bbl H2O: 12 GOR: 4000
Test Method: Flows from well Casing PSI: 1451 Tubing PSI: 191 Choke Size: 10/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7210 Tbg setting date: 04/09/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Erin Lind  
Title: Regulatory Analyst Date: \_\_\_\_\_ Email: erin.lind@encana.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400627051	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)