

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2362826

Date Received:

06/23/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 51130

Contact Name: CODY PORTER

Name of Operator: LOCIN OIL CORPORATION

Phone: (281) 3628600

Address: 25231 GROGAN'S MILL RD STE 500

Fax: (281) 4196626

City: THE WOODLANDS State: TX Zip: 77380

Email: OPERATIONS@NCLNR.COM

For "Intent" 24 hour notice required,

Name: Waldron, Emily

Tel: (970) 819-9609

COGCC contact:

Email: emily.waldron@state.co.us

API Number 05-103-08421-00

Well Name: NO. DOUGLAS CREEK-

Well Number: 14-4-2-1

Location: QtrQtr: SESW Section: 4 Township: 2S Range: 101W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: 45299

Field Name: PHILADELPHIA CREEK

Field Number: 68700

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.900683

Longitude: -108.739650

GPS Data:

Date of Measurement: 06/21/2011

PDOP Reading: 1.7

GPS Instrument Operator's Name: L Christian

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS B	2203	2311	05/15/2014		2155

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	261	150	261	0	VISU
1ST	7+7/8	5+1/2	15.5	2,641	200	2,641	1,130	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2155 with 3 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 1063 ft. to 810 ft. Plug Type: CASING Plug Tagged: ☒

Set 140 sks cmt from 310 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1000 ft. with 10 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 315 ft. with 25 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 40 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 05/15/2014

*Wireline Contractor: DUCO INCORPORATED

*Cementing Contractor: MILLER PUMPS-PACKERS

Type of Cement and Additives Used: CLASS G 15.8LB

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CODY PORTER

Title: PRODUCTION TECH

Date: 6/15/2014

Email: CPORTER@NCLNR.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG

Date: 7/29/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

	1) Properly abandon flowlines per Rule 1103. File electronic Form 42 when flowline abandonment is complete.
	PENDING: Requesting cement job summary. Post-plug wellbored diagram is doc 2430746. Cement job summary received 7/15/2014. dhs

Attachment Check List

Att Doc Num**Name**

2189039	CEMENT JOB SUMMARY
2362826	

Total Attach: 2 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Changed formation in zones tab from Mancos to Mancos B and perforations from to 2203-2311'. Perf at 315' squeezed with balance plug tagged at 310'. Revised plugging procedure tab to match attached cement summary.	7/29/2014 10:27:52 AM
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Total: 1 comment(s)