

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 400651975

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10399
 2. Name of Operator: NIGHTHAWK PRODUCTION LLC
 3. Address: 1805 SHEA CENTER DR #290
 City: HIGHLANDS State: CO Zip: 80129
 4. Contact Name: Joyce Henkin
 Phone: (303) 407-9609
 Fax: (303) 407-8790
 Email: joycehenkin@nighthawkenergy.com

5. API Number 05-073-06310-00
 6. County: LINCOLN
 7. Well Name: JOLLY RANCH
 Well Number: 16-1
 8. Location: QtrQtr: SESE Section: 1 Township: 13S Range: 56W Meridian: 6
 9. Field Name: JOLLY RANCH Field Code: 42640

Completed Interval

FORMATION: CHEROKEE Status: SHUT IN Treatment Type: ACID JOB

Treatment Date: 09/01/2009 End Date: 05/02/2012 Date of First Production this formation:

Perforations Top: 6816 Bottom: 6998 No. Holes: 144 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole:

Initially frac'd by Running Fox. No info to provide other than daily op sheet attached. 6,988'-6,998'

Nighthawk went in on 5/2/2012 and performed acid job - Pumped 2400 gallson 15% MCA- Flushed with 43 bbls of 2% KCL water

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 100 Max pressure during treatment (psi): 50

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 57 Number of staged intervals:

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 113

Fresh water used in treatment (bbl): 43 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: All water - still sand in the hole from Running Fox operation in 2009'

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 7025 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Larry,

Limited detail on the Cherokee formation - Completions were performed by Running Fox Petroleum back in 09' Appears never any production from this zone.

Nighthawk performed acid job in 5/2012. Still no production. This would be why I guess there never has been any production reported. There was not any.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joyce Henkin

Title: Production Tech Date: _____ Email: joycehenkin@nighthawkenergy.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400651988	OPERATIONS SUMMARY
400651989	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)