

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:

07/28/2014

Document Number:

674700120

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335668	335668	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Inspections, General	970-285-2665	cogcc.inspections@encana.com	

Compliance Summary:QtrQtr: NWSE Sec: 26 Twp: 5S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/30/2012	663800365			SATISFACTORY Y			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
282873	WELL	PR	11/27/2006	GW	045-11864	N.PARACHUTE WF 12D K26 596	PR	<input checked="" type="checkbox"/>
282874	WELL	PR	11/29/2006	GW	045-11863	N.PARACHUTE WF 11B K26 596	PR	<input checked="" type="checkbox"/>
282875	WELL	PR	11/29/2006	GW	045-11862	N.PARACHUTE WF06D K26 596	PR	<input checked="" type="checkbox"/>
282878	WELL	PR	11/29/2006	GW	045-11861	N.PARACHUTE WFO5D K26 596	PR	<input checked="" type="checkbox"/>
282880	WELL	PR	11/29/2006	GW	045-11860	N.PARACHUTE WF 11D K26 596	PR	<input checked="" type="checkbox"/>
282881	WELL	PR	01/26/2006	GW	045-11859	N.PARACHUTE WF 9C-27 K26 59	PR	<input checked="" type="checkbox"/>
282882	WELL	PR	03/15/2010	GW	045-11858	N.PARACHUTE WF 16D-27 K25 5	PR	<input checked="" type="checkbox"/>
282883	WELL	PR	01/26/2006	GW	045-11857	N.PARACHUTE WF 13B K26 596	PR	<input checked="" type="checkbox"/>
292314	WELL	PR	03/15/2009	GW	045-14688	N. PARACHUTE WF02A-35 K26 59	PR	<input checked="" type="checkbox"/>

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292315	WELL	PR	09/19/2007	GW	045-14687	N. PARACHUTE WF 13D K26 596	PR	<input checked="" type="checkbox"/>
292316	WELL	PR	04/01/2009	GW	045-14686	N. PARACHUTE WFO2C-35 K26 59	PR	<input checked="" type="checkbox"/>
292317	WELL	PR	03/20/2009	GW	045-14685	N. PARACHUTE WF 14A K26 596	PR	<input checked="" type="checkbox"/>
292318	WELL	PR	04/15/2009	GW	045-14684	N. PARACHUTE WF01D-35 K26 59	PR	<input checked="" type="checkbox"/>
292319	WELL	PR	03/20/2009	GW	045-14683	N. PARACHUTE WF14C K26 596	PR	<input checked="" type="checkbox"/>
292320	WELL	PR	04/15/2009	GW	045-14682	N. PARACHUTE WF08A-35 K26 59	PR	<input checked="" type="checkbox"/>
292321	WELL	PR	03/20/2009	GW	045-14681	N. PARACHUTE WFO7A-35 K26 59	PR	<input checked="" type="checkbox"/>
423115	PIT	AC	05/11/2011		-	K26 Multiwell pit	AC	<input type="checkbox"/>
425564	PIT		09/19/2011		-	K26 596		<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	16	SATISFACTORY			
Plunger Lift	16	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY	Chemical containers		
Other	16	SATISFACTORY	Gas lift		

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Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	<100 BBLS	STEEL AST	39.583310,-108.136240	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Inadequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Action Required		Comment	Corrective Action	CA Date

Predrill

Location ID: 335668

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 282873 Type: WELL API Number: 045-11864 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 282874 Type: WELL API Number: 045-11863 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 282875 Type: WELL API Number: 045-11862 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID:	282878	Type:	WELL	API Number:	045-11861	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	282880	Type:	WELL	API Number:	045-11860	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	282881	Type:	WELL	API Number:	045-11859	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	282882	Type:	WELL	API Number:	045-11858	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	282883	Type:	WELL	API Number:	045-11857	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	292314	Type:	WELL	API Number:	045-14688	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	292315	Type:	WELL	API Number:	045-14687	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	292316	Type:	WELL	API Number:	045-14686	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	292317	Type:	WELL	API Number:	045-14685	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	292318	Type:	WELL	API Number:	045-14684	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	292319	Type:	WELL	API Number:	045-14683	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	292320	Type:	WELL	API Number:	045-14682	Status:	PR	Insp. Status:	PR

Producing WellComment: **Producing well**

Facility ID: 292321 Type: WELL API Number: 045-14681 Status: PR Insp. Status: PR

Producing WellComment: **Producing well****Environmental****Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? CM

CA CA Date

Waste Material Onsite? CM

CA CA Date

Unused or unneeded equipment onsite? CM

CA CA Date

Pit, cellars, rat holes and other bores closed? CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? CM

CA CA Date

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- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			
Seeding						
Retention Ponds	Pass	Check Dams	Pass			
Ditches	Pass	Ditches	Pass			
Compaction	Pass	Culverts	Pass			

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S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment:

CA:

Pits: ☒ NO SURFACE INDICATION OF PIT