

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2090776

Date Received:

05/20/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 51130

Contact Name: CODY PORTER

Name of Operator: LOCIN OIL CORPORATION

Phone: (281) 3628600

Address: 25231 GROGAN'S MILL RD STE 500

Fax: (281) 4196626

City: THE WOODLANDS State: TX Zip: 77380

Email: OPERATIONS@NCINR.COM

For "Intent" 24 hour notice required,

Name: Covington, Dave

Tel: (970) 623-9782

COGCC contact:

Email: dave.covington@state.co.us

API Number 05-103-09855-00

Well Name: WEST RANGELY FEDERAL

Well Number: 7-29-1N-2

Location: QtrQtr: SWNE Section: 29 Township: 1N Range: 102W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: 38249

Field Name: RANGELY WEST

Field Number: 72376

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.028667

Longitude: -108.865200

GPS Data:

Date of Measurement: 06/16/2011

PDOP Reading: 1.8

GPS Instrument Operator's Name: D. Estel

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CASTLEGATE	2016	2032	03/17/2014		1965

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	324	220	324	0	VISU
1ST	7+7/8	4+1/2	10.5	2,193	335	2,193	230	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1965 with 3 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1000 ft. with 30 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 375 ft. with 75 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 35 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 03/25/2014

*Wireline Contractor: DLD PIPE RECOVERY SERVICES, LL

*Cementing Contractor: MILLER PUMPS-PACKERS

Type of Cement and Additives Used: CLASS G 15.8LB

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CODY PORTER

Title: PRODUCTION TECH

Date: 5/15/2014

Email: CPORTER@NCINR.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG

Date: 7/28/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2090776	FORM 6 SUBSEQUENT SUBMITTED
2090777	WIRELINE JOB SUMMARY
2090779	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	F6 Notice of Intent (doc#2430743) and "well completion" doc #65671 shows perforations from 2024' to 2032'. Wellbore diagram shows 2016' to 2032'. Changed zones tab to 2024' to 2032' from 940' to 1050'. Perf and squeeze plug at 1000' - changed from 100 sxs to 30 sxs. Balance plug set from 1050' to 940'. Tagged with wireline at 940' per attached cement job summary.	7/28/2014 1:54:42 PM
Permit	Passes Permitting. See 2430743 for post-plug wellbore diagram.	7/14/2014 7:50:17 AM

Total: 2 comment(s)