

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

07/21/2014

Document Number:

673400849

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	312980	312980	Waldron, Emily	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10292Name of Operator: THREE FORKS RESOURCES LLCAddress: 1515 WAZEE STREET - SUITE #350City: DENVER State: CO Zip: 80202

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Evans, Clay		antlerenergy@yahoo.com	
KELLERBY, SHAUN		shaun.kellerby@state.co.us	

Compliance Summary:QtrQtr: NESE Sec: 20 Twp: 11N Range: 97W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
223154	WELL	PR	08/13/1996	OW	081-06516	AMOCO-FEDERAL 20-9	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	ACTION REQUIRED	One of tank labels is peeling and illegible. According to COGCC rules Antler Energy has 60 days from the July 17, 2014 receipt of the change of operator approval to update all signs on location to current operator information.	Install sign to comply with rule 210.	09/17/2014
BATTERY	SATISFACTORY	According to COGCC rules Antler Energy has 60 days from the July 17, 2014 receipt of the change of operator approval to update all signs on location to current operator information.		
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	Weeds on location.	Implement a weed control program.	08/21/2014
UNUSED EQUIPMENT	ACTION REQUIRED	Tubing and concrete base on east side of location.	Remove all equipment not necessary for production.	08/01/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PIT	SATISFACTORY			

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors		SATISFACTORY			
Horizontal Heated Separator	1	ACTION REQUIRED	Bermed. ~15 feet from 300 bbl crude oil tank.	Tanks shall be a minimum of seventy-five (75) feet from a fired vessel or heater-treater.	08/21/2014

Inspector Name: Waldron, Emily

Horizontal Heater Treater	1	SATISFACTORY	Not bermed. Is this in use?	If not in use, remove.	08/21/2014
Dehydrator	1	ACTION REQUIRED	~15 feet away from 300 bbls crude oil tank.	Tanks shall be a minimum of seventy-five (75) feet from a fired vessel or heater-treater.	08/21/2014

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	400 BBLS	STEEL AST	40.896170,-108.308640

S/A/V:	ACTION REQUIRED	Comment:	Keep location free from trash and debris. Maintain tank to prevent insulation from leaving location.
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Corrective Action:	Insulation blowing off of west tank and off of location.	Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient		Inadequate

Corrective Action	Maintain berm in accordance with COGCC rules.	Corrective Date	08/21/2014
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Comment	Berm is low and loose.
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Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 312980

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 223154 Type: WELL API Number: 081-06516 Status: PR Insp. Status: PR

Producing Well

Comment: Pumping.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Inspector Name: Waldron, Emily

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: Waldron, Emily

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started:

Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

S/A/V: **ACTION REQUIRED**

Corrective Date: **08/21/2014**

Comment: No stormwater BMPs observed on access road. Road is acting as a sediment transport mechanism, erosion gullies present alongside and on road. No BMPs observed on location; no apparent soil migration; erosion or soil movement.

CA: A stormwater plan should be developed, installed and maintained to prevent the migration or erosion of soil on pad, access roads and in interim reclamation area.

Pits: ☐ NO SURFACE INDICATION OF PIT

Inspector Name: Waldron, Emily

Pit Type:	Lined:	YES	Pit ID:	Lat:	40.896060	Long:	-108.308650
Lining:							
Liner Type:	Plastic	Liner Condition:	Adequate				
Comment:							
Fencing:							
Fencing Type:	Livestock	Fencing Condition:	Adequate				
Comment:							
Netting:							
Netting Type:		Netting Condition:					
Comment:							
Anchor Trench Present:		Oil Accumulation:	NO	2+ feet Freeboard:			
Pit (S/A/V):	SATISFACTOR	Comment:	Is pit permitted? What is pit for?				
Corrective Action:						Date:	

COGCC Comments

Comment	User	Date
Follow up to inspection from 2/4/2014 (document number 673400286). Several items needed action, these have passed their corrective actions dates and are still in violation. Historical spill noted in previous report no longer in evidence. Operator has changed as of 7/17/2014, (Form 10 document number 2091325) Antler Energy is now current operator. Inspector spoke with Clay Evans of Antler Energy on 7/25/2014. Mr. Evans is aware of previous Action Required inspection and will be addressing those items moving forward.	waldrone	07/21/2014