

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
07/24/2014

Document Number:
667200240

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>219654</u>	<u>312219</u>	<u>SCHURE, KYM</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>17180</u>
Name of Operator:	<u>CITATION OIL & GAS CORP</u>
Address:	<u>14077 CUTTEN RD</u>
City:	<u>HOUSTON</u> State: <u>TX</u> Zip: <u>77269</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Wolff, Geoff	(719) 340-4637	gwolff@cogc.com	

Compliance Summary:

QtrQtr: NWSW Sec: 6 Twp: 9N Range: 52W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/25/2013	664001147	IJ	SI	SATISFACTORY Y			No
07/31/2012	663300341	IJ	IJ	SATISFACTORY Y	I		No
07/18/2012	663400635	IJ	AC	ACTION REQUIRED			No
08/15/2011	200318151	MI	SI	SATISFACTORY Y			No
08/25/2010	200268049	MI	SI	SATISFACTORY Y			No
08/04/2009	200216066	MI	AC	SATISFACTORY Y			No
05/29/2009	200211307	RT	AC	SATISFACTORY Y			No
08/01/2008	200193725	MI	AC	SATISFACTORY Y			No
07/13/2007	200115934	MI	AC	SATISFACTORY Y		Pass	No
04/02/2007	200108563	RT	AC	SATISFACTORY Y		Pass	No
02/20/2007	200105786	RT	AC	SATISFACTORY Y		Pass	No
11/16/2006	200099567	RT	AC	SATISFACTORY Y		Pass	No
10/31/2006	200099071	RT	AC	SATISFACTORY Y		Pass	No
06/14/2006	200093872	MI	AC	SATISFACTORY Y		Pass	No

Inspector Name: SCHURE, KYM

09/16/2005	200077001	MI	AC	SATISFACTOR Y		Pass	No
08/25/2005	200076000	RT	AC	ACTION REQUIRED		Fail	Yes
07/23/2004	200057280	MI	AC	SATISFACTOR Y		Pass	No
07/15/2003	200041599	MI	AC	SATISFACTOR Y		Pass	No
08/20/2002	200029721	MI	AC	SATISFACTOR Y		Pass	No
08/14/2002	200029457	MI	SI	ACTION REQUIRED		Fail	Yes
08/02/2002	200029315	MI	AC	ACTION REQUIRED		Fail	Yes
07/31/2001	200018294	MI	SI	SATISFACTOR Y		Pass	No
06/07/2000	200007315	MI	AC	SATISFACTOR Y		Pass	No
03/29/1999	500153182	CO					
06/25/1996	500153176	MI	AC			Pass	No
11/16/1994	500153175		AC			Pass	

Inspector Comment:

UIC/MIT ANNUAL SATISFACTORY

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
150098	UIC DISPOSAL	CL	01/19/1968		-	DICKINSON 4 (JSND ONLY)	CL	<input checked="" type="checkbox"/>
150307	UIC DISPOSAL	AC	05/01/1991		-	DICKINSON 4 (DJ & O)	AC	<input checked="" type="checkbox"/>
219654	WELL	IJ	09/18/2006	DSPW	075-06630	DICKINSON W E 4	IJ	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____ Drilling Pits: _____ Wells: _____ Production Pits: _____
 Condensate Tanks: _____ Water Tanks: _____ Separators: _____ Electric Motors: _____
 Gas or Diesel Mortors: _____ Cavity Pumps: _____ LACT Unit: _____ Pump Jacks: _____
 Electric Generators: _____ Gas Pipeline: _____ Oil Pipeline: _____ Water Pipeline: _____
 Gas Compressors: _____ VOC Combustor: _____ Oil Tanks: _____ Dehydrator Units: _____
 Multi-Well Pits: _____ Pigging Station: _____ Flare: _____ Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Inspector Name: SCHURE, KYM

Emergency Contact Number (S/A/V):	SATISFACTORY	Corrective Date:	
Comment:			
Corrective Action:			

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	0	SATISFACTORY			

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 219654

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:**

CA: **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:**

CA: **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 150098 Type: UIC API Number: - Status: CL Insp. Status: CL

Facility ID: 150307 Type: UIC API Number: - Status: AC Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: _____

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: _____

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Method of Injection: _____

Test Type: 5 Year _____ Tbg psi: 1325 _____ Csg psi: _____ BH psi: _____

Insp. Status: Pass _____

Comment: UIC/MIT ANNUAL Tubing cemented in SATISFACTORY

Facility ID: 219654 Type: WELL API Number: 075-06630 Status: IJ Insp. Status: IJ

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: J-O _____

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 07/25/2013

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Method of Injection: _____

Test Type: 5 Year _____ Tbg psi: 1325 _____ Csg psi: _____ BH psi: _____

Insp. Status: Pass _____

Comment: UIC/MIT ANNUAL Tubing cemented in

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS: _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Inspector Name: SCHURE, KYM

Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

S/A/V: SATISFACTOR Corrective Date: _____
Y

Comment: No surface erosion from stormwater runoff
CA: _____

Pits: NO SURFACE INDICATION OF PIT