

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400586397

Date Received:

04/09/2014

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: Katie Kistner

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (720) 9294317

3. Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-38538-00

6. County: WELD

7. Well Name: PARAGON

Well Number: 24C-31HZ

8. Location: QtrQtr: SESE Section: 6 Township: 1N Range: 65W Meridian: 6

Footage at surface: Distance: 422 feet Direction: FSL Distance: 360 feet Direction: FEL

As Drilled Latitude: 40.074418 As Drilled Longitude: -104.698434

GPS Data:

Data of Measurement: 12/16/2013 PDOP Reading: 1.8 GPS Instrument Operator's Name: Renee Doiron

** If directional footage at Top of Prod. Zone Dist.: 675 feet. Direction: FSL Dist.: 1297 feet. Direction: FEL

Sec: 6 Twp: 1N Rng: 65W

** If directional footage at Bottom Hole Dist.: 2170 feet. Direction: FSL Dist.: 1263 feet. Direction: FWL

Sec: 31 Twp: 2N Rng: 65W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/08/2013 13. Date TD: 01/31/2014 14. Date Casing Set or D&A: 02/03/2014

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 14533 TVD** 7384 17 Plug Back Total Depth MD 14508 TVD** 7383

18. Elevations GR 4975 KB 5000

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, GR, MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,108	411	0	1,108	VISU
1ST	8+3/4	7	26	0	7,821	810	998	7,821	CBL
1ST LINER	6+1/8	4+1/2	11.6	6500	14,518				CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,615		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	5,291		<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS	7,140		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,147		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,704		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,930		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Katie Kistner

Title: Regulatory Analyst Date: 4/9/2014 Email: katie.kistner@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400587132	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400586429	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400586397	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400586413	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400586415	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400586417	LAS-Measurement/Logging While Drilling	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400586418	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400586422	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400586428	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Completion is Ft Hays/Codell per operator. Ready to pass.	3/2/2014 1:44:40 PM
Permit	Codell perms are above the top of the Codell.	5/30/2014 2:19:21 PM

Total: 2 comment(s)