

Overland Resources LLC

St. Craig 3-16

6/26/2014 MIRU Hung well off. Tied hot oiler onto bleeder and sucked back. Picked up on polish rod. Pulled up to 23,000# over-pump would not unseat. Laid polish rod and picked up a 7/8" rod. Pulled up to 28,000# ove and sheared hooks tool. Pump started moving up. Worked pump up approx 60' above SN. Would go down to 35' above SN and stack out. Tried to unscrew hooks tool and would come loose. Finally RU to back rods off. Got approx 4000'+- by weight indicator. SDON.

Costs:

Matco Well Service	rig	████████
Heat Wave Hot Oil	hot oiler	████████
Behrens LLC	rig supervision	████████
Total		████████

6/27/2014 TOH with 104 7/8" rods and 14 3/4" rods. RU to pull tbg. Found tbg stacked out on anchor. Found free point and released anchor. Tag was right there also. Will check ourselves when we run in with bit and scraper and tally out of hole. Pulled tbg to fluid and rods. Turned and worked rods to right and on 3<sup>rd</sup> time backed Hooks tool off. Pulled rest of rods and tbg. Pump was in SN. Shut well in and SDON.

Costs:

Matco Well Service	rig	████████
Behrens LLC	rig supervision	████████

6/28 & 6/29/2014 SD over weekend

6/30/2014 Picked up bit and scraper. TIH Got to 7271' and stacked out. Approx 190' above TD. Tried turning on pipe and torqued up. TOH too late to get hydra tested in hole above slips. SDON

Costs:

Matco Well Service	rig	████████
Behrens LLC	rig supervision	████████

7/1/2014 RU H & S Testers. TIH testing to 6000# above slips with tbg only. Found 1 pin hole and did not blow any. Did not feel anything thru tight spot. Tagged up at 7485.24. RD H & S Testers. TOH. Closed well in and SDON.

Costs:

Matco Well Service	rig	████████
H & S Testers	hydra tester	████████
Behrens LLC	rig supervision	████████

7/2/2014 RU J-W Wireline. TIH and re-perforated 3 zones. 7384-90', 7404-10', and 7448-53' with 2 3/4" gun. 4 SPF. Did not feel anything through tight spot. TOH. Rigged to run Arrowset packer. Ran 2 stds then packer and TIH. EOT was 7316.84' and packer set at 7183.34'. Closed well in. RU Basic Energy Services. Dumped 1500 gal 10% acetic acid with inhibitors and surfactants. Followed with 300 gal treated flush. SDON

Costs:

Matco Well Service	rig	██████████
Centennial Tools	packer	██████████
Basic Energy Services	acid	██████████
Behrens LLC	rig supervision	██████████

7/3/2014 RU to pull tbg. TOH laid down packer. Changed over to production string.  
Tbg set up:

1	2 3/8" tail jt ( not the tail jt that came out)	30.30'
1	2 3/8" SN	1.10'
11	jts 2 3/8" tbg	349.38'
1	2 3/8" tbg x 4 1/2" TAC	3.10'

222	jts 2 3/8" tbg	7053.34'
1	10' x 2 3/8" tbg sub	10.10'
1	6' x 2 3/8" tbg sub	6.10'
Total tbg		7450.52'
KB		8.00'
EOT		7458.52'

Set anchor and pulled 14,000# stretch and landed tbg. While taking landing sub off the top 2 threads gaulded. Cut them off with hacksaw and flowtee screwed on. Put cut off piece on 1" nipple on bleeder to remind next workover we may need a sphere to release anchor. RU to run rods. Shut well in for weekend and SD.

Costs:

Matco Well Service	rig	██████████
Behrens LLC	rig supervision	██████████

7/7/2014 TIH with rods. Laid down 20 bad 3/4" rods and 1 7/8" rod and picked up 18 3/4" rods and 3 7/8" rods. Hung well on and left down to let acid soak more.

Rod set up:

- 1 2" x 1 1/4" x 12' x 16' RHAC insert pump
- 1 3/4" x 2' rod sub
- 1 25' rod
- 1 hooks tool
- 187 3/4" rods
- 107 7/8" rods
- 1 8' x 7/8" rod sub

RDMO

Costs:

Matco Well Service	rig	██████████
Big Sky	pump, hooks tool, anchor, etc	██████████
Behrens LLC	rig supervision	██████████
Behrens LLC	21 rods at \$0.40 per ft	██████████
Behrens LLC	1 tail jt	██████████
Total		██████████