

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

07/24/2014

Document Number:

674600665

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>273423</u>	<u>334049</u>	<u>Maclaren, Joe</u>	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 27480Name of Operator: ENERGEN RESOURCES CORPORATIONAddress: 2010 AFTON PLACECity: FARMINGTON State: NM Zip: 87401

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Campbell, Kellie	505-324-4152	kellie.campbell@energen.com	SW Insp Reports
Semler, Willard		wsemler@energen.com	SW Insp Reports
Mohler, Sam	505-330-1961	sam.mohler@energen.com	SW Insp Reports

Compliance Summary:QtrQtr: NWNE Sec: 23 Twp: 32N Range: 6W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/06/2012	669400238	PR	PR	SATISFACTORY Y	I		No
03/19/2011	200302470	PR	PR	SATISFACTORY Y			No
01/06/2010	200226466	PR	PR	SATISFACTORY Y			No
10/13/2006	200105941	PR	PR	SATISFACTORY Y		Pass	No
09/09/2005	200079575	PR	PR	SATISFACTORY Y		Pass	No
02/23/2005	200067072	CO	DG	ACTION REQUIRED		Fail	Yes
01/06/2005	200064313	CC	DG	SATISFACTORY Y		Pass	No

Inspector Comment:The tank labeling has been updated and currently complies with rule 210d since the last inspection #669400238 performed on 11/06/2012.**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
273423	WELL	PR	08/12/2005	GW	007-06202	CHAPIN 32-6 23-1	PR	<input checked="" type="checkbox"/>
296778	WELL	PR	01/09/2009	GW	007-06259	CHAPIN 32-6 23-2	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Maclaren, Joe

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY	Post and Wire		
PUMP JACK	SATISFACTORY	Chain Link with Barbed Wire		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	4	SATISFACTORY			
Gas Meter Run	4	SATISFACTORY	Meter runs for 007-06260 and 007-06261 also on this well pad.		
Ancillary equipment	1	SATISFACTORY	AC Electrical Service		
Pump Jack	2	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY	Well Control Units		
Ancillary equipment	1	SATISFACTORY	Chemical Injection System		
Flow Line	2	SATISFACTORY			
Deadman # & Marked	4	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Water Line Valve Can		
Ancillary equipment	1	SATISFACTORY	Telemetry Equipment		
Prime Mover	2	SATISFACTORY	AC Electrical Powered		
Vertical Heated Separator	2	SATISFACTORY			

Inspector Name: Maclaren, Joe

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	400 BBLS	STEEL AST	37.007130,-107.466350	
S/A/V:	SATISFACTORY		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment _____					
Venting:					
Yes/No		Comment			
NO		_____			
Flaring:					
Type	Satisfactory/Action Required		Comment	Corrective Action	CA Date

Predrill

Location ID: 273423

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 273423 Type: WELL API Number: 007-06202 Status: PR Insp. Status: PR

Facility ID: 296778 Type: WELL API Number: 007-06259 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Inspector Name: Maclaren, Joe

Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

Field Parameters:

Sample Location:

Complaint:				
Tracking Num	Category	Assigned To	Description	Incident Date
200129761	OTHER	AHLSTRAND, DENNIS	Operator is requesting to drill 2 wells in a 45 acre private tract with 1 well in the adjacent 70 acre private tract (where one already exists), equating to 4 wells in 115 acres of private land which is in violation of order #112-204 that states "but nonetheless maintaining a well density of one (1) well per 80 acres for the irregular sections abutting the New Mexico state line."	04/03/2008

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a.	Debris removed?	Pass	CM		
	CA				CA Date
	Waste Material Onsite?	Pass	CM		
	CA				CA Date
	Unused or unneeded equipment onsite?	Pass	CM		
	CA				CA Date
	Pit, cellars, rat holes and other bores closed?	Pass	CM		
	CA				CA Date
	Guy line anchors removed?		CM		
	CA				CA Date
	Guy line anchors marked?	Pass	CM		
	CA				CA Date

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

Inspector Name: Maclaren, Joe

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass

Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured Pass

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
		Culverts	Pass			
Compaction	Pass	Compaction	Pass	MHSP	Pass	

S/A/V: SATISFACTOR Y Corrective Date: _____

Comment: Earthen berming around entire well pad.

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT