

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96155 2. Name of Operator: WHITING OIL AND GAS CORPORATION 3. Address: 1700 BROADWAY STE 2300 City: DENVER State: CO Zip: 80290 4. Contact Name: Pauleen Tobin Phone: (303) 837-1661 Fax: (303) 390-4923 Email: pollyt@whiting.com

5. API Number 05-123-37953-00 6. County: WELD 7. Well Name: Razor 8. Location: QtrQtr: NESE Section: 27 Township: 10N Range: 58W Meridian: 6 9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/22/2014 End Date: 03/29/2014 Date of First Production this formation: 04/15/2014 Perforations Top: 6076 Bottom: 13478 No. Holes: 1440 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: []

Cemented Liner, 40 stage 25# pHaserFrac, 364,700# 40/70, 4,009,690# 20/40, 357 bbls 15% HCl, 105770 bbls slickwater, 99063 clean volume pumped. See wellbore diagram attached for details.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 99063 Max pressure during treatment (psi): 6831 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33 Type of gas used in treatment: Min frac gradient (psi/ft): 0.80 Total acid used in treatment (bbl): 357 Number of staged intervals: 40 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 27939 Fresh water used in treatment (bbl): 17 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 437390 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/26/2014 Hours: 24 Bbl oil: 693 Mcf Gas: 846 Bbl H2O: 134 Calculated 24 hour rate: Bbl oil: 693 Mcf Gas: 846 Bbl H2O: 134 GOR: 1221 Test Method: Separator Casing PSI: 730 Tubing PSI: 440 Choke Size: 47/64 Gas Disposition: Gas Type: DRY Btu Gas: 1393 API Gravity Oil: 34 Tubing Size: 2 + 7/8 Tubing Setting Depth: 5697 Tbg setting date: 04/16/2014 Packer Depth: 5697

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Pauleen Tobin
Title: Engineer Tech Date: _____ Email pollyt@whiting.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400649065	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)