

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

07/24/2014

Document Number:

675200286

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	334379	334379	CONKLIN, CURTIS		

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shuan.kellerby@state.co.us	NW Supervisor
Encana,		cogcc.inspections@encana.com	All Inspections

Compliance Summary:QtrQtr: NESW Sec: 20 Twp: 8S Range: 96W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
292874	WELL	PR	01/08/2010	GW	077-09420	ORCHARD UNIT 20-12H (K20OU)	PR	<input checked="" type="checkbox"/>
292875	WELL	AL	10/29/2010	LO	077-09419	ORCHARD UNIT 20-10	AL	<input type="checkbox"/>
292876	WELL	PR	01/01/2012	GW	077-09418	ORCHARD UNIT 30-5H (K20OU)	PR	<input checked="" type="checkbox"/>
292877	WELL	AL	10/29/2010	LO	077-09417	ORCHARD UNIT 20-14	AL	<input type="checkbox"/>
292878	WELL	AL	10/29/2010	LO	077-09416	ORCHARD UNIT 20-11	AL	<input type="checkbox"/>
412679	WELL	PR	12/06/2011	GW	077-10063	ORCHARD UNIT 16-15H (K20OU)	PR	<input checked="" type="checkbox"/>
420143	WELL	PR	06/08/2012	GW	077-10112	ORCHARD UNIT 18-15H (K20OU)	PR	<input checked="" type="checkbox"/>
420145	WELL	PR	05/01/2012	GW	077-10113	ORCHARD UNIT 18-9HM (K20OU)	PR	<input checked="" type="checkbox"/>
420149	WELL	PR	06/07/2012	GW	077-10114	ORCHARD UNIT 18-16H (K20OU)	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: CONKLIN, CURTIS

Special Purpose Pits: 1	Drilling Pits: _____	Wells: 6	Production Pits: _____
Condensate Tanks: 3	Water Tanks: 3	Separators: 6	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: 1	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main	SATISFACTORY			
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	ACTION REQUIRED	Sec., Township, and Range not on wellhead signs.	Install sign to comply with rule 210.	09/24/2014

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	SATISFACTORY	Weeds being sprayed at time of inspection		
OTHER	ACTION REQUIRED	Hole near wellheads covered with pallet. See attached photo.	Backfill hole.	09/24/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	Wire fence		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Pig Station	1	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY			
Gathering Line	1	SATISFACTORY			

Inspector Name: CONKLIN, CURTIS

Vertical Separator	6	SATISFACTORY			
Bird Protectors	1	SATISFACTORY			
Deadman # & Marked	6	SATISFACTORY			
Dehydrator	1	SATISFACTORY			

Facilities: ☐ New Tank Tank ID: _____

Contents		#	Capacity	Type	SE GPS	
METHANOL		1	1000 GAL	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment:			
Corrective Action:					Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment	Same				

Facilities: ☐ New Tank Tank ID: _____

Contents		#	Capacity	Type	SE GPS	
CONDENSATE		2	500 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment:			
Corrective Action:					Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Corrective Action					Corrective Date		
Comment							

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334379

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	08/16/2010
OGLA	kubeczkod	Location is in a sensitive area because of proximity to surface water (intermittent stream to the west); therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., BMPs associated with stormwater management) sufficiently protective of the nearby surface water.	08/16/2010
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	08/16/2010
OGLA	kubeczkod	All pits containing fluids (if constructed; reserve pit, production pit, frac pit) must be lined.	08/16/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	08/16/2010

S/A/V: _____ **Comment:** no drilling or completion activities at time of inspection.**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Inspector Name: CONKLIN, CURTIS

Date Onsite Request Received: _____	Date of Rule 306 Consultation: _____
Request LGD Attendance: _____	
<u>LGD Contact Information:</u>	
Name: _____	Phone Number: _____
Agreed to Attend: _____	
<u>Summary of Landowner Issues:</u>	
<u>Summary of Operator Response to Landowner Issues:</u>	
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>	

Facility

Facility ID: 292874	Type: WELL	API Number: 077-09420	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Facility ID: 292876	Type: WELL	API Number: 077-09418	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Facility ID: 412679	Type: WELL	API Number: 077-10063	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Facility ID: 420143	Type: WELL	API Number: 077-10112	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Facility ID: 420145	Type: WELL	API Number: 077-10113	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Facility ID: 420149	Type: WELL	API Number: 077-10114	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:

Lat _____ Long _____

DWR Receipt Num:

Owner Name:

GPS :

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Inspector Name: CONKLIN, CURTIS

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Ditches	Pass			
Berms	Pass	Compaction	Pass			
Compaction	Pass	Culverts	Pass			
Gravel	Pass	Gravel	Pass			
Seeding	Pass					
Sediment Traps	Pass					
Rip Rap	Pass	Sediment Traps	Pass			

S/A/V: SATISFACTOR
Y _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Weeds being sprayed at time of inspection. Update wellhead signs to include section, township and range. Backfill hole near wellheads.	conklinc	07/24/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675200287	Hole	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3393993