DISCLAIMER

The information and data presented in this well log report is provided for informational purposes only. While every effort has been made to ensure the accuracy and reliability of the data, we make no warranties or guarantees, express or implied, regarding its completeness, accuracy, or suitability for any particular purpose. The interpretation of well log data is subject to inherent uncertainties and may vary between different analysts. Users of this report should exercise their own judgment and conduct independent verification before making any decisions based on the information contained herein. We shall not be liable for any losses or damages arising from the use of this report or reliance on its contents.

LOG RUN UNDER REVIEW

Interval	Effect (%)	Lithology	Description	Int. (ft)	Cum. (ft)	Int. (m)
0.0–12.5	0		Fine sand	12.5	12.5	3.8
12.5–25.0	0		Silty sand, moderately bioturbated	12.5	25.0	3.8
25.0–37.5	0		Limestone	12.5	37.5	3.8
37.5–50.0	0		Fine sand, trace fossil fragments	12.5	50.0	3.8
50.0–62.5	0		Shale, fissile	12.5	62.5	3.8
62.5–75.0	0		Coal	12.5	75.0	3.8
75.0–87.5	0		Fine sand, interbedded with shale	12.5	87.5	3.8
87.5–100.0	0		Limestone, fossiliferous	12.5	100.0	3.8

Drilling Fluid: Water-based mud
Logging Contractor: Schlumberger
Logging Date(s): 14 Jan 2024 to 15 Jan 2024

Caliper Log

Caliper Log Overview

Caliper Log Type	Multi-arm caliper
Number of Arms	4
Caliper Log Run Number	1
Caliper Log Interval	0 ft to 12,500 ft
Caliper Log Quality	Good

Caliper Measurements

Depth (ft)	Caliper 1 (in)	Caliper 2 (in)	Caliper 3 (in)	Caliper 4 (in)	Average Caliper (in)
0	8.50	8.52	8.48	8.51	8.50
1,000	8.52	8.54	8.50	8.53	8.52
2,000	8.55	8.57	8.53	8.56	8.55
3,000	8.58	8.60	8.56	8.59	8.58
4,000	8.62	8.64	8.60	8.63	8.62
5,000	8.65	8.67	8.63	8.66	8.65
6,000	8.68	8.70	8.66	8.69	8.68
7,000	8.72	8.74	8.70	8.73	8.72
8,000	8.75	8.77	8.73	8.76	8.75
9,000	8.78	8.80	8.76	8.79	8.78
10,000	8.82	8.84	8.80	8.83	8.82
11,000	8.85	8.87	8.83	8.86	8.85
12,000	8.88	8.90	8.86	8.89	8.88
12,500	8.90	8.92	8.88	8.91	8.90

Caliper Statistics

Caliper	Minimum (in)	Maximum (in)	Mean (in)	Standard Deviation (in)
Caliper 1	8.50	8.90	8.70	0.12
Caliper 2	8.52	8.92	8.72	0.12
Caliper 3	8.48	8.88	8.68	0.12
Caliper 4	8.51	8.91	8.71	0.12
Average Caliper	8.50	8.90	8.70	0.12

Caliper Anomalies

Depth (ft)	Caliper Affected	Description	Cause
3,250	Caliper 2	Sudden increase of 0.15 in	Washout
7,800	Caliper 4	Gradual increase of 0.20 in	Mud cake buildup
10,500	Caliper 1	Sudden decrease of 0.10 in	Tool sticking

Caliper Log Quality Control

Check	Result
Caliper Log Repeatability	Good
Caliper Log Accuracy	Good
Caliper Log Completeness	100%

Caliper Log Interpretation

Interval	Interpretation
0 ft to 3,250 ft	Normal hole diameter
3,250 ft to 7,800 ft	Washout zone
7,800 ft to 10,500 ft	Mud cake buildup
10,500 ft to 12,500 ft	Normal hole diameter

Caliper Log Recommendations

Recommendation	Reason
Run caliper log with higher resolution	To better identify washout zones
Use caliper log to optimize mud weight	To minimize mud cake buildup

Caliper Log Summary

Summary
The caliper log run in the well 15/9-F-12 from 0 ft to 12,500 ft has been analyzed. The log quality is good, and the data is reliable. The interpretation of the log has identified a washout zone from 3,250 ft to 7,800 ft and a mud cake buildup zone from 7,800 ft to 10,500 ft. The recommendations include running the caliper log with higher resolution and using the caliper log to optimize mud weight.

TERN PHASE WELL, LOGGED UNDER REVIEW

Operator: Tern Phase Energy Co.
Rig: Offshore Platform Rig 7
Logging Date(s): 14 Jan 2024 to 15 Jan 2024
Logging Contractor: Schlumberger
Well Location: 58°12'34"N, 1°45'07"E

Depth (ft)	Depth (m)	Gamma Ray (API)	Resistivity (Ω·m)	Density (g/cm³)	Neutron Porosity (%)	Caliper (in)	Lithology
0	0	45	2.1	2.35	28	8.5	Sandstone
500	152	52	1.8	2.38	26	8.6	Sandstone
1,000	305	68	1.5	2.42	24	8.7	Shale
1,500	457	75	1.2	2.45	22	8.8	Shale
2,000	610	82	1.0	2.48	20	8.9	Shale
2,500	762	90	0.9	2.50	18	9.0	Shale
3,000	914	95	0.8	2.52	16	9.1	Shale
3,500	1,067	100	0.7	2.54	14	9.2	Shale
4,000	1,219	105	0.6	2.56	12	9.3	Shale
4,500	1,372	110	0.5	2.58	10	9.4	Shale
5,000	1,524	115	0.4	2.60	8	9.5	Shale
5,500	1,676	120	0.3	2.62	6	9.6	Shale
6,000	1,829	125	0.2	2.64	4	9.7	Shale
6,500	1,981	130	0.1	2.66	2	9.8	Shale
7,000	2,134	135	0.1	2.68	0	9.9	Shale
7,500	2,286	140	0.1	2.70	0	10.0	Shale
8,000	2,438	145	0.1	2.72	0	10.1	Shale
8,500	2,591	150	0.1	2.74	0	10.2	Shale
9,000	2,743	155	0.1	2.76	0	10.3	Shale
9,500	2,896	160	0.1	2.78	0	10.4	Shale
10,000	3,048	165	0.1	2.80	0	10.5	Shale
10,500	3,200	170	0.1	2.82	0	10.6	Shale
11,000	3,353	175	0.1	2.84	0	10.7	Shale
11,500	3,505	180	0.1	2.86	0	10.8	Shale
12,000	3,658	185	0.1	2.88	0	10.9	Shale
12,500	3,810	190	0.1	2.90	0	11.0	Shale