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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10071 Contact Name: Kirt Snyder
 Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8563
 Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
 City: DENVER State: CO Zip: 80202 Email: ksnyder@billbarrettcorp.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number 05-001-09410-00
 Well Name: BOX ELDER Well Number: H-3
 Location: QtrQtr: SWNW Section: 31 Township: 1S Range: 65W Meridian: 6
 County: ADAMS Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.923936 Longitude: -104.712419
 GPS Data:
 Date of Measurement: 06/11/2014 PDOP Reading: 1.5 GPS Instrument Operator's Name: Greg Weimer
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	8192	8233	06/26/2014	B PLUG CEMENT TOP	8142
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	1,560	785	1,560	0	CALC
1ST	7+7/8	4+1/2	11.6	8,350	240	8,350	7,150	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8142 with 3 sacks cmt on top. CIBP #2: Depth 7360 with 10 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 4350 ft. to 4250 ft. Plug Type: CASING Plug Tagged:
 Set 5 sks cmt from 1496 ft. to 1476 ft. Plug Type: CASING Plug Tagged:
 Set 8 sks cmt from 955 ft. to 855 ft. Plug Type: CASING Plug Tagged:
 Set 8 sks cmt from 608 ft. to 508 ft. Plug Type: CASING Plug Tagged:
 Set 8 sks cmt from 351 ft. to 251 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at 1610 ft. with 420 sacks. Leave at least 100 ft. in casing 1496 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 24 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 06/26/2014
 *Wireline Contractor: Warrior Energy Services Corp *Cementing Contractor: Sanjel
 Type of Cement and Additives Used: Type G
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tracey Fallang
 Title: Regulatory Manager Date: _____ Email: tfallang@billbarrettcorp.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Attachment Check List

Att Doc Num	Name
400650385	CEMENT JOB SUMMARY
400650387	WIRELINER JOB SUMMARY
400650388	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)