

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400564462

Date Received:

02/28/2014

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: Katie Kistner

2. Name of Operator: KERR MCGEE OIL &amp; GAS ONSHORE LP

Phone: (720) 9294317

3. Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-38288-00

6. County: WELD

7. Well Name: BADDING

Well Number: 13C-2HZ

8. Location: QtrQtr: NWSW Section: 35 Township: 2N Range: 66W Meridian: 6

Footage at surface: Distance: 2411 feet Direction: FSL Distance: 881 feet Direction: FWL

As Drilled Latitude: 40.093922 As Drilled Longitude: -104.750590

## GPS Data:

Data of Measurement: 11/06/2013 PDOP Reading: 1.7 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage at Top of Prod. Zone Dist.: 2289 feet. Direction: FSL Dist.: 821 feet. Direction: FWL

Sec: 35 Twp: 2N Rng: 66W

\*\* If directional footage at Bottom Hole Dist.: 1 feet. Direction: FSL Dist.: 623 feet. Direction: FWL

Sec: 2 Twp: 1N Rng: 66W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/04/2013 13. Date TD: 12/25/2013 14. Date Casing Set or D&amp;A: 12/27/2013

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 15383 TVD\*\* 7592 17 Plug Back Total Depth MD 15326 TVD\*\* 7589

18. Elevations GR 5102 KB 5115

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL, GR, MUD, RES

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,247	467	0	1,247	VISU
1ST	8+3/4	7	26	0	7,943	770	440	7,943	CBL
1ST LINER	6+1/8	4+1/2	11.6	6915	15,373	545	6,958	15,373	CALC

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,649		<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS	7,242		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,295		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,785		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,905		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Katie Kistner

Title: Regulatory Analyst

Date: 2/28/2014

Email: katie.kistner@anadarko.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400564626	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400564625	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400564462	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400564600	PDF-RESISTIVITY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400564602	LAS-Measurement/Logging While Drilling	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400564613	LAS-Measurement/Logging While Drilling	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400564616	PDF-Measurement/Logging While Drilling	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400564620	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400564623	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400564624	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Attached log was misnamed; it is a Resistivity log & not a CBL. Requested CBL from operator 7/24/14.	7/24/2014 10:45:18 AM
Permit	Log received. Ready to pass.	4/3/2014 9:30:33 AM
Agency	PDF of MWD log only goes to 7600' (LAS goes to TD). Requested additional log. Corrected BHL to T1N.  PDF RES log (below 7600') received via sundry 400582920. 4/3/14-AS	4/2/2014 11:06:28 AM

Total: 3 comment(s)