

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Submit By Other Operator

Document Number:
400622821
Date Received:
06/06/2014

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10453 Contact Name Pamella Hill
Name of Operator: CCI PARADOX UPSTREAM LLC Phone: (303) 728-2228
Address: 600 17TH STREET #1900S Fax: ()
City: DENVER State: CO Zip: 80202 Email: p1hill@yahoo.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 085 06046 00 OGCC Facility ID Number: 292248
Well/Facility Name: SOUTH NUCLA UNIT Well/Facility Number: 5-22
Location QtrQtr: SENW Section: 5 Township: 46N Range: 14W Meridian: N
County: MONTROSE Field Name: WILDCAT
Federal, Indian or State Lease Number: COC62125

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

	FNL/FSL		FEL/FWL
<input type="text" value="1563"/>	<input type="text" value="FNL"/>	<input type="text" value="1858"/>	<input type="text" value="FWL"/>

Change of **Surface** Footage **To** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Current **Surface** Location **From** QtrQtr Sec

Twp <input type="text" value="46N"/>	Range <input type="text" value="14W"/>	Meridian <input type="text" value="N"/>
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New **Surface** Location **To** QtrQtr Sec

Twp <input type="text"/>	Range <input type="text"/>	Meridian <input type="text"/>
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Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	**
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Current **Top of Productive Zone** Location **From** Sec

Twp <input type="text"/>	Range <input type="text"/>
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New **Top of Productive Zone** Location **To** Sec

Twp <input type="text"/>	Range <input type="text"/>
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Change of **Bottomhole** Footage **From** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Change of **Bottomhole** Footage **To** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	**
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Current **Bottomhole** Location Sec Twp Range

** attach deviated drilling plan

New **Bottomhole** Location Sec Twp Range

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

Operator Comments:

Original lease operator Redwine Resources Inc (Redwine) declared bankruptcy in 2010. The COGCC contacted Patara Oil & Gas LLC (Patara) regarding its liability to plug the South Nucla Unit 5-22 well as the remaining majority interest owner in 2012, having acquired the interest from EnCana Oil & Gas USA (EnCana) via an asset purchase in 2010. Patara agreed to accept the outstanding liability to plug the subject well and reclaim the surface site, pending a potential asset sale to Castleton Commodities International (CCI) due to close in late 2012. CCI inherited the agreed upon plugging liability from Patara and hereby submits its intention to plug, abandon and reclaim the subject wellsite, scheduled for completion in December 2013. THIS HAS BEEN MOVED TO JUNE 2014.

A current WBD and a proposed P&A WBD are attached. The P&A UPDATED procedure is as follows: CCI will tag the top CIBP #5 at 8020' set in place by Redwine during their initial drill & testing operations. Hole will be circulated with 8.7 ppg produced water followed w/ a 100 sack block squeeze on the perforations 7910 – 7950' using 15.9 ppg class G cmt w/ a minimum of 50' cmt left above the perms. A free point will be run on the production casing which will be cut off and removed from the wellbore. Cmt plug #1 will be placed 50' below the csg stub to 50' above using 25 sacks cmt. Plug #2 will set in the open hole 3750 – 3850' using 40 sxs cmt. Plug #3 will be set 100' across the surface csg shoe 1555 – 1655' using 40 sxs cmt. Plug #4 will be set from surface to 50' using 25 sxs cmt. Surface csg annulus will be topped off w/ cmt using 1" pipe if necessary. Wellhead will be cut 3' below ground level and a steel P&A plate will be welded on with the required identification data. Reclamation will begin following the P&A procedure. Seeding will be performed in the fall months.

For any questions, please contact CCI's VP of Operations, John Warren, at 303-728-2226.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Pamella Hill
Title: Reservoir Tech Email: p1hill@yahoo.com Date: 6/6/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 7/24/2014

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>
	None: BLM jurisdiction

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	looks good -- will also include engr responsible for Montrose County -- M Weems -- on review cycle.	7/2/2014 3:00:48 PM
Permit	Routing only.	3/9/2014 7:02:40 AM

Total: 2 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400622821	FORM 4 SUBMITTED
400622826	WELLBORE DIAGRAM

Total Attach: 2 Files