

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400563714

Date Received:

02/28/2014

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10338

4. Contact Name: Cynthia Pinel

2. Name of Operator: CARRIZO OIL & GAS INC

Phone: (713) 358-6210

3. Address: 500 DALLAS STREET #2300

Fax:

City: HOUSTON

State: TX

Zip: 77002

5. API Number 05-123-36068-00

6. County: WELD

7. Well Name: Bringelson Ranch

Well Number: 2-20-11-9-58

8. Location: QtrQtr: NWNW Section: 20 Township: 9N Range: 58W Meridian: 6

Footage at surface: Distance: 1249 feet Direction: FNL Distance: 275 feet Direction: FWL

As Drilled Latitude: 40.740410 As Drilled Longitude: -103.896660

GPS Data:

Data of Measurement: 11/01/2013 PDOP Reading: 3.0 GPS Instrument Operator's Name: Marc Woodard

** If directional footage at Top of Prod. Zone Dist.: 2309 feet. Direction: FNL Dist.: 748 feet. Direction: FWL

Sec: 20 Twp: 9N Rng: 58W

** If directional footage at Bottom Hole Dist.: 2419 feet. Direction: FNL Dist.: 652 feet. Direction: FEL

Sec: 20 Twp: 9N Rng: 58W

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 05/11/2013 13. Date TD: 05/30/2013 14. Date Casing Set or D&A: 05/12/2013

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10290 TVD** 5879 17 Plug Back Total Depth MD 10290 TVD** 5879

18. Elevations GR 4868 KB 4885

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

MWD with Gamma Ray, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	18	16	75	0	77	8	0	77	CALC
SURF	12+1/4	9+5/8	36	0	1,412	593	0	1,412	VISU
1ST	8+3/4	7	23	0	6,098	550	620	6,098	CBL
1ST LINER	6+1/8	4+1/2	11.6	5150	10,290				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

Cement job summary states TOP OUT JOB with 26 sacks @ 14.8 ppg

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	5,844	5,982	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
NIOBRARA	5,982		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Open Hole log was not ran in this well. The COGCC Log Submittal Policy had not yet been released at the time of this completion.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cynthia Pinel

Title: Regulatory Comp. Analyst Date: 2/28/2014 Email: cynthia.pinel@crzo.net

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400563758	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400563756	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2157649	WELL LOCATION PLAT	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400563714	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400563740	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400563741	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400563742	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400563743	LAS-Measurement/Logging While Drilling	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400563747	CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400563757	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Oper. submitted well loc. plat reporting as drilled.	4/22/2014 11:03:15 AM
Permit	Attachment labeled Well Loc. Plat does not open.	4/16/2014 11:43:10 AM

Total: 2 comment(s)