

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400543292

Date Received:
01/22/2014

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286

5. API Number 05-123-37735-00
6. County: WELD
7. Well Name: Loeffler K Well Number: 01-69-1HN
8. Location: QtrQtr: SWNW Section: 1 Township: 4N Range: 66W Meridian: 6
Footage at surface: Distance: 1650 feet Direction: FNL Distance: 265 feet Direction: FWL
As Drilled Latitude: 40.343903 As Drilled Longitude: -104.733965

GPS Data:

Date of Measurement: 08/09/2013 PDOP Reading: 2.1 GPS Instrument Operator's Name: BRANDI BINGHAM

** If directional footage at Top of Prod. Zone Dist.: 308 feet. Direction: FNL Dist.: 862 feet. Direction: FWL

Sec: 1 Twp: 4N Rng: 66W

** If directional footage at Bottom Hole Dist.: 323 feet. Direction: FNL Dist.: 539 feet. Direction: FEL

Sec: 1 Twp: 4N Rng: 66W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/05/2013 13. Date TD: 09/23/2013 14. Date Casing Set or D&A: 09/26/2013

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 11700 TVD** 7042 17 Plug Back Total Depth MD 11700 TVD** 7042

18. Elevations GR 4666 KB 4682

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, MUD, GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	18	16	84	0	96	48	0	96	VISU
SURF	13+3/4	9+5/8	36	0	634	367	0	634	VISU
1ST	8+3/4	7	26	0	7,571	690	533	7,571	CBL
1ST LINER	6+1/8	4+1/2	11.6	7491	11,685				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,311		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,694		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,100		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,799		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	6,024		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,869		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 1/22/2014 Email: kmills@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400543349	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400543351	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400543292	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400543344	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400543346	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400543352	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400543467	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400543468	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400543469	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400543470	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400543472	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400543473	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400543474	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Sussex isolated from formations above and below. PBTB changed to TD; production liner not cemented.	7/23/2014 12:56:29 PM
Permit	Corrected sacks of cement and cement bottom to match cement ticket. Check COA for cement coverage Sussex to Niobrara.	3/25/2014 10:55:12 AM

Total: 2 comment(s)