

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400648981

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Christina Hirtler
Phone: (303) 312-8597
Fax: (303) 291-0420
Email: chirtler@billbarrettcorp.com

5. API Number 05-001-09783-00
6. County: ADAMS
7. Well Name: State of CO
Well Number: 1S-66-36-0108BH
8. Location: QtrQtr: NWNW Section: 36 Township: 1S Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 05/26/2014 End Date: 05/29/2014 Date of First Production this formation: 07/05/2014
Perforations Top: 7937 Bottom: 7525 No. Holes: 486 Hole size: 44/100
Provide a brief summary of the formation treatment: Open Hole: ☒
18 Stage Frac, 329,350 lbs of 40/70, 3,247,915 lbs of 20/40, 58,658 bbls of Gelled Fluid
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 58934 Max pressure during treatment (psi): 8956
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.86
Total acid used in treatment (bbl): Number of staged intervals: 18
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 8428
Fresh water used in treatment (bbl): 58934 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3577265 Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/20/2014 Hours: 24 Bbl oil: 294 Mcf Gas: 0 Bbl H2O: 394
Calculated 24 hour rate: Bbl oil: 294 Mcf Gas: 0 Bbl H2O: 394 GOR:
Test Method: Flowing Casing PSI: 350 Tubing PSI: 260 Choke Size: 48/64
Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1400 API Gravity Oil: 39
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7059 Tbg setting date: 07/19/2014 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Chritina Hirtler

Title: Permit Analyst

Date: _____

Email chirtler@billbarrettcorp.com

:

Attachment Check List

Att Doc Num

Name

400649028

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)