

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400634390

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: Olga Chikaloff
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-1600
 3. Address: 410 17TH STREET SUITE #1400 Fax: (720) 279-2331
 City: DENVER State: CO Zip: 80202 Email: ochikaloff@bonanzacrk.com

5. API Number 05-123-39168-00 6. County: WELD
 7. Well Name: State North Platte Well Number: 11-36-1XRLNB
 8. Location: QtrQtr: NWNW Section: 36 Township: 5N Range: 63W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/18/2014 End Date: 05/20/2014 Date of First Production this formation: 06/01/2014

Perforations Top: 6727 Bottom: 15767 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

36 Stage Niobrara pumped a total of 108,531 bbls of fluid (Phaser) and 8,353,900 # of sand (40/70 Ottawa, 30/50 Ottawa, 20/40 Prop Star); ATP 5,383 psi, ATR 47.00 bpm, Final ISDP 3,381 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 108531 Max pressure during treatment (psi): 5545

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.97

Total acid used in treatment (bbl): Number of staged intervals: 36

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 34491

Fresh water used in treatment (bbl): 108531 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 8353900 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/07/2014 Hours: 72 Bbl oil: 1161 Mcf Gas: 1059 Bbl H2O: 2385

Calculated 24 hour rate: Bbl oil: 387 Mcf Gas: 353 Bbl H2O: 795 GOR: 912

Test Method: Flowing Casing PSI: 1325 Tubing PSI: 875 Choke Size: 19

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6612 Tbg setting date: 05/27/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Olga Chikaloff _____

Title: Engineering Technician _____

Date: _____

Email : ochikaloff@bonanzacrk.com _____

Attachment Check List

Att Doc Num

Name

400649572

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)