

Dave Kubeczko - DNR

From: Dave Kubeczko - DNR
Sent: Wednesday, July 23, 2014 8:07 PM
To: Dave Kubeczko - DNR
Subject: FW: Retamco Operating Inc., Retamco Federal 3-104-26-9 Pad, NESE Sec 26 T3N R104W, Garfield County, Form 2A#400626471 Review

Categories: Operator Correspondence

Scan No 2107070 CORRESPONDENCE 2A#400626471

From: Rhonda K. Tigner [mailto:greenacres@rtconnect.net]
Sent: Friday, July 18, 2014 10:56 AM
To: 'Dave Kubeczko - DNR'
Subject: RE: Retamco Operating Inc., Retamco Federal 3-104-26-9 Pad, NESE Sec 26 T3N R104W, Garfield County, Form 2A#400626471 Review

Good Morning Dave,

Retamco is in agreement with the conditions you have set out below. We are in the process of have a Storm Water Pollution Prevention Plan that will also be covering some of what you have conditioned below.

Thank you and have a terrific weekend.

Rhonda K. Tigner

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Worland, WY 82401
307.347.4557 - Office
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From: Dave Kubeczko - DNR [mailto:dave.kubeczko@state.co.us]
Sent: Wednesday, July 16, 2014 2:23 PM
To: greenacres@rtconnect.net
Subject: Retamco Operating Inc., Retamco Federal 3-104-26-9 Pad, NESE Sec 26 T3N R104W, Garfield County, Form 2A#400626471 Review

Rhonda,

I have been reviewing the Retamco Federal 3-104-26-9 Pad **Form 2A** (#400626471). COGCC would like to attach the following conditions of approval (COAs) based on the information and data Retamco Operating Inc. (Retamco) has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

Planning: The following condition of approval (COA) will apply:

COA 91 - Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, start of hydraulic stimulation operations, and start of flowback operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).

Construction: The following conditions of approval (COAs) will apply:

COA 23 - Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike,

diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

COA 44 - The access road will be constructed and maintained as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.

COA 76 - Strategically apply fugitive dust control measures, including enforcing established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.

COA 58 - Berms or other containment devices shall be constructed to be sufficiently impervious (corrugated steel with poly liner) to contain any spilled or released material around permanent crude oil, condensate, and produced water storage tanks.

Drilling/Completions: The following conditions of approval (COAs) will apply:

COA 38 - The moisture content of any cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COA 25 - If the well is to be hydraulically stimulated, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or storage vessel located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist
Western Colorado



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